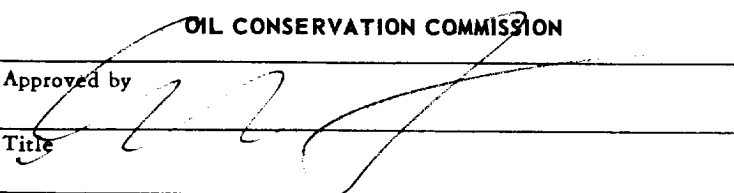


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION <b>MISCELLANEOUS REPORTS ON WELLS</b>			FORM C-103 (Rev 3-55)	
(Submit to appropriate District Office as per Commission Rule 1106)						
Name of Company <b>Sinclair Oil &amp; Gas Company</b>				Address <b>520 E Broadway, Hobbs, New Mexico</b>		
Lease <b>J.R. Phillips "A"</b>	Well No. <b>4</b>	Unit Letter <b>L</b>	Section <b>31</b>	Township <b>19S</b>	Range <b>37E</b>	
Date Work Performed <b>see below</b>		Pool <b>Bunice-Monument-Monument</b>		County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<b>4/12/62 - Moved in DDU-Bateman &amp; Whitsitt, contractor. Pulled tubing.</b> <b>4/22/62 - Set <del>Retainer</del> Retainer at 3668 &amp; squeezed open hole section w/80 sks cement. Circulated cement.</b> <b>4/27/62 - Drilled mix retainer &amp; cement to 3810. Jet perforated Grayburg Zone 3790-3800 w/20 1/2" holes. Ran 2" tbg &amp; packer to 3765. Attempted to acidized w/2000 gals, unable to break down w/2800#.</b> <b>4/29/62 - Bullet perforated Grayburg Zone 3790-3800 w/20 1/2" holes.</b> <b>4/30/62 - Ran 2-3/8" tbg XX and packer to 3762. Acidized perfs w/2000 gals Max Press 4000, Min Press 700, inj rate 1.9 BPM, 5 min SIP 0.</b> <b>5/1/62 - On Potential Test - ending 6:00 AM 5-1-62, well flowed 63 bbls new 32.0 gravity oil &amp; 63 bbls formation water in 11 hrs. GOR 360 to 1, thru a 18/64" choke. TP 190#. Recompleted as an oil well in the Grayburg Zone.</b>						
Witnessed by <b>W.R. Sisson</b>		Position <b>Foreman</b>		Company <b>Sinclair Oil &amp; Gas Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3391</b>	T D <b>3915</b>	P B T D		Producing Interval	Completion Date <b>4/21/37</b>	
Tubing Diameter <b>2-3/8</b>		Tubing Depth		Oil String Diameter <b>7" liner (124' fr 3732 to 3856)</b>	Oil String Depth <b>3824</b>	
Perforated Interval(s) <b>Open Hole</b>						
Open Hole Interval <b>3824-3915</b>				Producing Formation(s) <b>Grayburg</b>		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>SHUT IN -</b>	<b>Production</b>	<b>100% Water -</b>			
After Workover	<b>5/1/62</b>	<b>137</b>	<b>49</b>	<b>137</b>	<b>360</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>COPI [Signature]</b>		
Title <b>Asst Dist Supt</b>				Position		
Date				Company <b>Sinclair Oil &amp; Gas Company</b>		

Orig&2cc: OCC; cc:NFD, JM, File

