

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3002505772
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name ARCO Phillips "A"
8. Well No. 5
9. Pool name or Wildcat Eunice Monument G/SA

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265

4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ Csg. Test. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12 Thru 12/27/91

MIRU Clark Oil Well Service pulling unit & TOH w/rods & pump. Removed well head, installed BOP & TOH w/tbg. TIH w/4-3/4" bit to 3764' & TOH. TIH w/5-1/2" Arrow 32A pkr. set at 3626' & attempted to press. test csg. w/no results. Checked surface intermediate annulus, 0 PSI, & intermediate production annulus, 0 PSI. Released pkr. & TOH. TIH w/4-3/4" bit & drld. on CIBP at 3764' & pushed to 3805'. Drld. on CIBP & cement fr. 3805' - 3848'. Stuck bit at 3848'. Worked tubing, pulled bit free & TOH. Ran 4-1/2" impression block & TOH. TIH w/3-7/8" bit & drld. fr.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 1/21/92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 05 1992

3848' - 3860'. Bit stuck at 3860'. RU Jarrel Svc. & ran Det. Cord sections. Ran charge to 3840' & set off charge. RD Jarrel Svc. TOH w/tbg. left bit in hole. Ran overshot bumper sub & hydraulic jars. Tagged fish at 3794'. Set off hyd-jars repeatedly, pulled bit free & TOH. TIH w/4" csg. swage & swaged fr. 3848' - 3858'. Ran 4-1/2" & 4-3/4" csg. swage in 2 trips & re-swaged fr. 3848' - 3850' running swage to 3858' & TOH. TIH w/4-5/8" bit & drld. cement fr. 3859' - 3903' & drld. cement at 3905'. Ran bit to 5074' & TOH. TIH w/5-1/2" Arrow 32A Tension pkr. & set at 3816'. Loaded tbg. & press. tested csg. to 550# fr. 3816' - 5616'. Press. dropped to 510# in 5 min. & held 510# for 30 min. Released pkr. TOH. Schlumberger ran 4-3/8" gauge ring & junk basket to 5052' & TOH. Ran CCL-GR-CBL fr. 5030' - 2000'. Cement bond logs showed good cement fr. 5030' - 3750', poor bond fr. 3750' - 3640' & good bond fr. 3640' - 2870'. TIH w/tbg. removed BOP & installed well head. TIH w/pump & rods. 12/26/91: RDPU & cleaned location. 12/27/91: Repaired engine & resumed producing well.

Test of 1/15/92: Prod. 5 b.o., 549 B.W. & 30 MCFGPD in 24 hours.

Well name changed to North Monument Grayburg San Andres Unit Blk. 15 well No. 13. Refer Order No. R-9494.

PRINTED IN U.S.A.

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TEJAS
INSTRUMENT ENGINEERS

12-13-91
A. A. Orsini & Hess
AMERADA Hess

METER NUMBER

TIME PUT ON

DATE PUT ON

ARCO

J.R. Phillips #5

BR-2221

B 0-1000-8

UNIT 14

Toy Smith

TIME & GROSS SIZE

TIME TAKEN OFF

DATE TAKEN OFF