

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 GAS
 OPERATOR
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator ARCO Oil and Gas Company -
 Division of Atlantic Richfield Company
 Address P. O. Box 1710, Hobbs, New Mexico 88240
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Reconpletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 Change in Operator Name
 effective: 4-1-79
 If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
 Lease Name J. G. Phillips "B" Well No. 1 Pool Name, including Formation Eunice Monument Kind of Lease
 State, Federal or Fee Free
 Location
 Unit Letter C 330 Feet From The North Line and 2310 Feet From The West
 Line of Section 31 Township 19S Range 37E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent)
 Box 1510, Midland, Texas 79701
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
 Box 1589, Tulsa, Okla 74102
 If well produces oil or liquids, give location of tanks. Unit C Sec 31 Twp. 19 Rge. 37 Is gas actually connected? Yes When 3-6-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Res't.
 Date Spudded No Change Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks No Change Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 George V. Rocks
 District Prod. & Drlg. Supt.
 3-9-79
 (Signature)
 (Title)
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED APR 12 1979
 BY Jerry L. Latham
 TITLE SUPERVISOR DISTRICT
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 14 1979

COMMUNICATIONS SECTION
U.S. DEPARTMENT OF JUSTICE