Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I			
<del> </del>	OIL CONSERVATION	ON DIVISION	
P.O. Box 1980, Hobbs NM 88241-1980	P.O. Box 2		WELL API NO. 2002505774
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		3002505774  5. Indicate Type of Lease
DISTRICT III			STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
	ES AND REPORTS ON WE		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FORM C-1	01) FOR SUCH PROPOSALS.)	I I I I I I I I I I I I I I I I I I I	NORTH MONUMENT G/SA UNIT
1. Type of Well: OIL GAS GAS			BLK. 15
OIL WELL GAS WELL	OTHER		
2. Name of Operator	_		8. Well No.
Amerada Hess Corporatio  3. Address of Operator	1		4
P.O. Box Drawer D, Monu	ment, NM 88265		9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location			
Unit Letter d' 330	Feet From The NORTH	Line and 33	Feet From The WEST Line
Section 31	Township 19S F	Range 37E	NMPM LEA County
		her DF, RKB, RT, GR, etc	NMPM LEA County
	////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
11. Check App	ropriate Box to Indicate	B .	
NOTICE OF INT	ENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS		
	CHANGE PLANS [_]	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB L
OTHER:	·	OTHER:	
12. Describe Proposed or Completed Operal	ions (Clearly state all pertinent de	tails and also partinant do	tes, including estimated date of starting any proposed
work) SEE RULE 1103.	Colourny state an periment de	tans, and give perunent da	ies, including estimated date of starting any proposed
MIDE DELLING UNIT & DEVE	VCE INITE TOULLIANDS A TOU		
MIRU PULLING UNIT & REVER	NSE UNII. TOH W/RODS & F	PUMP. ND WELLHEAD.	NU BOP. TOH W/TBG. RU
		770' 2 702' 2 700'	2 7001 2 0001 4
3.808'-3.824' W/2 SPF 180	DEG PHASED (51 FEET 1	778', 3,783'-3,788' .06 HOLES TOTALN	. 3.792'-3.802'. &
3,808'-3,824' W/2 SPF 180	DEG. PHASED (51 FEET, 1	.06 HOLES TOTAL).	, 3,792'-3,802', & RD SCHIUMBERGER RU ACID
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER ( MICELLAR SOLVENT. MOVE 1	) DEG. PHASED (51 FEET, 1 N TBG. ACIDIZE WELL W/6 OOL ACROSS PERFS & OPENH	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE IOLE FR. 3.758'-3.9	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER ( MICELLAR SOLVENT. MOVE T RD ACID CO. TOH W/SONIC	) DEG. PHASED (51 FEET, 1 N TBG. ACIDIZE WELL W/6 OOL ACROSS PERFS & OPENH HAMMER. TIH W/TBG. & PK	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 GR. SET PKR. AT +/	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER ( MICELLAR SOLVENT. MOVE T RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/	DEG. PHASED (51 FEET, 1 N TBG. ACIDIZE WELL W/6 OOL ACROSS PERFS & OPENH HAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 GR. SET PKR. AT +/	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER ( MICELLAR SOLVENT. MOVE T RD ACID CO. TOH W/SONIC	DEG. PHASED (51 FEET, 1 N TBG. ACIDIZE WELL W/6 OOL ACROSS PERFS & OPENH HAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 GR. SET PKR. AT +/	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER ( MICELLAR SOLVENT. MOVE T RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/	DEG. PHASED (51 FEET, 1 N TBG. ACIDIZE WELL W/6 OOL ACROSS PERFS & OPENH HAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 GR. SET PKR. AT +/	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER ( MICELLAR SOLVENT. MOVE T RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/	DEG. PHASED (51 FEET, 1 N TBG. ACIDIZE WELL W/6 OOL ACROSS PERFS & OPENH HAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 GR. SET PKR. AT +/	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER ( MICELLAR SOLVENT. MOVE T RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/	DEG. PHASED (51 FEET, 1 N TBG. ACIDIZE WELL W/6 OOL ACROSS PERFS & OPENH HAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 GR. SET PKR. AT +/	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER OF MICELLAR SOLVENT. MOVE TO RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/ UNIT. CLEAN & CLEAR LOCA	DEG. PHASED (51 FEET, 1 N TBG. ACIDIZE WELL W/6 OOL ACROSS PERFS & OPENH HAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH TION.	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 FR. SET PKR. AT +/ H W/RODS & PUMP. N	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER ( MICELLAR SOLVENT. MOVE T RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/	DEG. PHASED (51 FEET, 1 N TBG. ACIDIZE WELL W/6 OOL ACROSS PERFS & OPENH HAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH TION.	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 FR. SET PKR. AT +/ H W/RODS & PUMP. N	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER OF MICELLAR SOLVENT. MOVE TO RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/ UNIT. CLEAN & CLEAR LOCA	DEG. PHASED (51 FEET, 1) N TBG. ACIDIZE WELL W/6 DOL ACROSS PERFS & OPENH HAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH TION.	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 FR. SET PKR. AT +/ H W/RODS & PUMP. N	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD. J WELLHEAD. RDMO PULLING
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER OF MICELLAR SOLVENT. MOVE TO RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/UNIT. CLEAN & CLEAR LOCA	DEG. PHASED (51 FEET, 1) N TBG. ACIDIZE WELL W/6 DOL ACROSS PERFS & OPENHAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH TION.  And complete to the best of my knowledge	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 KR. SET PKR. AT +/ H W/RODS & PUMP. N	, 3,792'-3,802', &  RD SCHLUMBERGER. RU ACID  DI HCL W/3% DP-77MX  35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.  J WELLHEAD. RDMO PULLING
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER OF MICELLAR SOLVENT. MOVE TO RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/UNIT. CLEAN & CLEAR LOCAL LOCAL SIGNATURE SIGNATURE	DEG. PHASED (51 FEET, 1) N TBG. ACIDIZE WELL W/6 DOL ACROSS PERFS & OPENHAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH TION.  And complete to the best of my knowledge	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 KR. SET PKR. AT +/ H W/RODS & PUMP. N	, 3,792'-3,802', & RD SCHLUMBERGER. RU ACID DI HCL W/3% DP-77MX 35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD. J WELLHEAD. RDMO PULLING
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER OF MICELLAR SOLVENT. MOVE TO RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/UNIT. CLEAN & CLEAR LOCAL LOCAL SIGNATURE SIGNATURE TYPE OR PRINT NAME TERRY L. HARVEY	DEG. PHASED (51 FEET, 1) N TBG. ACIDIZE WELL W/6 DOL ACROSS PERFS & OPENHAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH TION.  And complete to the best of my knowledge	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 KR. SET PKR. AT +/ H W/RODS & PUMP. N	, 3,792'-3,802', &  RD SCHLUMBERGER. RU ACID  DI HCL W/3% DP-77MX  35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.  J WELLHEAD. RDMO PULLING  TANT DATE 01-22-96  TELEPHONE NO. 505-393-2144
3,808'-3,824' W/2 SPF 180 CO. TIH W/SONIC HAMMER OF MICELLAR SOLVENT. MOVE TO RD ACID CO. TOH W/SONIC TOH W/TBG. & PKR. TIH W/UNIT. CLEAN & CLEAR LOCAL LOCA	DEG. PHASED (51 FEET, 1) N TBG. ACIDIZE WELL W/6 DOL ACROSS PERFS & OPENHAMMER. TIH W/TBG. & PK PROD. TBG. ND BOP. TIH TION.  And complete to the best of my knowledge	.06 HOLES TOTAL). 5,000 GAL. 15% NEFE HOLE FR. 3,758'-3,9 HR. SET PKR. AT +/ H W/RODS & PUMP. N HE SR. STAFF ASSIS	, 3,792'-3,802', &  RD SCHLUMBERGER. RU ACID  DI HCL W/3% DP-77MX  35' THROUGHOUT ACID JOB3,700'. SWAB BACK LOAD.  J WELLHEAD. RDMO PULLING