

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

7. Unit Agreement Name

2. Name of Operator
Atlantic Richfield Company

8. Farm or Lease Name
J. R. Phillips "B"

3. Address of Operator
P.O. Box 1710, Hobbs, New Mexico 88240

9. Well No.
2

4. Location of Well
UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 19S RANGE 37E N.M.P.M.

10. Field and Pool, or Wildcat
Eunice Monument
Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3618' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Cmt Squeeze salt water flow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmt salt water flow on 9-5/8" CD intermediate csg in the following manner:

1. Rig up, POH w/rods, install BOP and PCH w/tubing assy.
2. RIH w/pkr & RBP, set RBP @ 3600' cap w/5 sx sand.
3. Press test 7" csg 0-3600'.
4. Run csg inspection log & CBL, perf squeeze holes @ TOC behind 7" csg, establish pump in rate.
5. RIH w/pkr & cmt retr set approx 150' above squeeze holes & csg holes. Cmt squeeze w/ volume cmt as required. WOC & POH w/cmt tools.
6. Drill out cmt squeeze job & pressure test.
7. RO sand off RBP & rec BP.
8. RIH w/tbg assy & rods, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Drlg. Supt. DATE 12-18-78
 ORG. SIGNED BY Jerry Sexton TITLE Dist. Drlg. Supt. DATE DEC 19 1978

CONDITIONS OF APPROVAL, IF ANY: