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## State of New Mexico Ene. , Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berson Rd., Assec, NM 87410

TRICT II I. Deswer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

pentor	10	THAN	SPUI	HI OIL	AND NAT	UNAL GA	<del>(3</del>	Well AP	l No.				
AMERADA HESS CORPORATION							3002505775						
DRAWER D, MONUMENT,	NEW MEXICO	) 88 <i>26</i>	65								· · · · · · · · · · · · · · · · · · ·		
ca(s) for Filing (Check proper box)		0020							ERFLOOD	UNIT EF	FECTIVE		
Well	1/1/92. ORDER NO. R-9494 ALSO, CHANGE NAME FR. J.R. PHILLIPS B #3 TO												
ompletion 📙	Oil Codestant of C	-	ry Ces codesm		ALSU, NODTI	, CHANGE I MONIIME	NAME	IE FK	INIT BL	<. 15, #	οπο 6.		
nge in Operator L.	Casingheed G				NONTI	HOROTE		17 311	OIL BE	<u></u>			
address of previous operator													
DESCRIPTION OF WELL	e Formation			Kind o	Lesse	Le	Lease No.						
NORTH MONUMENT G/SA UNIT 6 EUNICE MO					NUMENT G/SA				ederal or Fee	<u> </u>			
ation				A.I.	ODTU		210			MEST			
Unit LetterF	:23	<u>10                                    </u>	est From	m The	ORTH Line	and	310	Fe	et From The	WEST	Lin		
Section 31 Town	hip 19S		Range	37E	, NM	IPM,	LEA				County		
DESIGNATION OF TRA	NSPORTER	OF OIL	AND	NATU	RAL GAS Address (Giw	address to w	hich a	yroved	copy of this fo	mm is to be se	nd)		
TEXAS NEW MEXICO PIPELINE CORPORATION					1670 BROADWAY, DENVER.				, CO <u>80202</u>				
me of Authorized Transporter of Ca	singhead Gas		or Dry C	Jas 🗀						orm is to be se	nt)		
WARREN PETROLEUM CO		Sec.	Twp.	P	le gas actually			LSA. When	OK 741	02			
location of tanks.		C 31				YES		•		KNOWN	NOWN		
is production is commingled with t	hat from any other	lease or po	ool, give	comming	ing order numi	per:							
COMPLETION DATA		Oil Well		las Well	New Well	Workover	1 <u>p</u>	eepen	Plue Back	Same Resiv	Diff Res'y		
Designate Type of Completic		OH WELL	i °	ME WEII		Wakotei	i	wp.	1		j		
te Spudded	Date Compl.	Ready to	Prod.		Total Depth				P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth					
riorations									Depth Casi	ng Shoe			
		IRING	CASIN	JC AND	CEMENTI	NC PECO	DI)	<del></del>	<u> </u>				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
		<del></del>				-							
		<del></del>			<del> </del>				-				
TEST DATA AND REQU					<del></del>	· · · · · · · · · · · · · · · · · · ·			<u>. L</u>				
IL WELL (Test must be a) nto First New Oil Run To Tank	ter recovery of tol	al volume o	of load	oil and mus	t be equal to o	exceed top o	allowab	le for th	is depth or be	e for full 24 ho	urs.)		
IN LINE LASA ON KINE 10 158K	Date of Test	l			Producing M	lethod (Flow,	punip,	gas lift,	etc.)				
ength of Test	Tubing Pres	Tubing Pressure				Casing Pressure				Choke Size			
ctual Prod. During Test Oil - Bbis.													
How Dalley 1400	Oil 4 Boils.				Water - Bbis.				Gai- MCF				
SAS WELL	<del></del>				<u></u>	<del></del>	<del></del>				•		
tual Prod. Test - MCF/D	Length of T	Longth of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
ing Method (pitot, back pr.) Tubing Pressur 3 (Shut-in)													
and transfer (hand, early by A	Lucius Lies	i noing Liesen, 3 (2018-19)				Casing Pressure (Shut-in)				Choke Size			
L OPERATOR CERTI	FICATE OF	COMP	TIAN	JCE.	-\r								
I bereby certify that the rules and	reamistions of the s	OH C				OIL CC	<b>DNS</b>	ER\	/ATION	DIVISI	ON		
Division have been compiled with its thus and complete to the first of	and that the later.	<b>—1</b> 1	en abov	e							·		
1) 000	16/1	7			Dat	e Appro	ved		15 C 2	3 1991			
the think		>/\	<u></u>		-					~ 1 <b>% W {</b> _			
Signature ROBERT L. WILLIAMS.	.1R	CHUED	INIT	IDEN-	By.		·				···		
Printed Name		SUPER	Title		11	1.7		1		AT SEXTO	BN		
1/1/92 Date		<u> 505-3</u>	<u> 393-2</u>	144		B	L	<u> </u>	<u> </u>	ANDR ANDR	<del></del>		
		Tek	ebpose	No.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.