

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05777
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	J.R. Phillips "B"
8. Well No.	5
9. Pool name or Wildcat	Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	ARCO OIL AND GAS COMPANY
3. Address of Operator	P.O. 1710 HOBBS N.M. 88240
4. Well Location	Unit Letter <u>E</u> :1980 Feet From The <u>North</u> , Line and <u>990</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3584 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3550', PBD 3300', PERFS 2475'-3072'
Set CIBP @ 3300' and test csg (chart attached), perforate Eumont from 2475'-3072' w/35 .40" shots, acidize w/3500 gal 7-1/2% HCL, Frac w/212320# of 12/20 sand and 123 tons of CO2, Run CA, 2-3/8" tbg w/SN @ 3035'.

8/17/93 Well would not flow, waiting on pumping equipment

8/27/93 in 24 hrs pumped 20 BO, 35 BW, 44 MCFG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevie P. Murrish for JDC TITLE OPERATION COORDINATOR DATE 09/02/93

TYPE OR PRINT NAME JAMES COGBURN TELEPHONE NO. 391-1621

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE _____ DATE SEP 10 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1993

U.S. HOUSE OF
REPRESENTATIVES