

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. Name of Operator  
ARCO Oil and Gas Company  
3. Address of Operator  
P. O. Box 1610, Midland, Texas 79702  
4. Location of Well  
UNIT LETTER E . 1980 FEET FROM THE North LINE AND 990 FEET FROM  
THE West LINE. SECTION 31 TOWNSHIP 19S RANGE 37E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3584' Ground Level

7. Unit Agreement Name  
8. Farm or Lease Name  
J. R. Phillips "B"  
9. Well No.  
5  
10. Field and Pool, or Wildcat  
Eumont Y-SR-Queen  
12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3550', PBD 3517'.  
8-5/8" casing @ 800' w/250 sx - circulated cement.  
5-1/2" casing @ 3550' w/1000 sx - TOC 1080' by temperature survey.  
Queen perfs 3322-3497'. Packer @ 3240'.

Propose to repair 5-1/2" production casing as follows:

1. MI RU Well Service Unit. Install BOP. Pull packer and tubing.
2. Set RBP @ 3200'. Isolate holes in 5-1/2" casing w/packer. Cement holes w/150 sx C1 "C".
3. Drill out cement and retainer. Pull RBP.
4. Run tubing and return to production.

Anticipate starting as soon as possible after approval obtained.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Heard TITLE Sr. Drilling Engineer DATE May 18, 1988  
915-688-5329

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 23 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 20 1988  
OCD  
HOBBS OFFICE