

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002505779
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ARCO Phillips A
8. Well No. 7
9. Pool name or Wildcat Monument Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265	4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☒ Csg. test.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25 thru 2-28-92

MIRU X-Pert Well Svc. pulling unit & TOH w/rods & pump. Removed well head & installed BOP. TOH w/tbg. TIH w/4-3/4" bit to 5605' & TOH. Schlumberger ran gauge ring & junk basket to 5600'. Ran CR-CCL log fr. 5609' - 3500'. TIH w/5-1/2" CIBP & set at 5575'. Spotted 25' cement on top CIBP. PBD at 5550'. TIH w/5-1/2" Arrow 32-A tension pkr. set at 5521' & press. CIBP to 2000#. Held OK. Released pkr. setting at intervals fr. 3890' - 2906' attempting to press. test csg. w/no results. Est. inj. rate into leak between 2906' - 3520' at 2 BPM, 700#. Schlumberger ran pipe analysis log fr. 0' - 4000'. Log showed probable holes fr. 1375' - 1378' & 1382' - 1384', external corrosion fr. 2884' - 3150' & fr. 3150' - 3177'. RD Schlumberger. Removed BOP & installed well head. RDPU & cleaned location. Well CI for evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler Jr. TITLE Supv. Adm. Svc. DATE 3-6-92
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

MAR 12 '92