GEARS	Ł	Licc	OCC

PAD

cc: VDA **NEW MEXICO OIL CONSERVATION COMMISSION** JTR Santa Fe, New Mexico EGC HAM

WELL RESOL

Mail to District Office, Oil Conservation Commission, MAVhith Form C-10 was later than twenty days after completion of well. Follow instructions in wiles and of the Commission. Submit in QUINTUPLICATE. and Regulations

LOCA	AREA 640 AC TE WELL CO	res Rrectly				1		HON CON UNICANII) S-Opri ce	N				
Sinclai	Sinclair Oil & Gas Company					J. R. Phillips "A"							
••••	-	(Company	or Operator)				(Lease)						
Well No. 7	····	, in S	1/4	of SW 1/4,	of Sec31	, т	.y s	R 37 K	, NMPM.				
********************	Momune	ent Bl	inebry		Pool,		Lea		County.				
Well is 33	30	feet	from	outh	line and	1650	feet from	west	line				
of Section	31-19-37	7	If State L	and the Oil and G	as Lease No.	is			•••••				
				, 19.									
				lhoen Drill									
				lsa, Oklaho									
		_		id 3568		The inf	ormation given	is to be kept con	ifidential until				
•••••			 1	9									
				on s	ANDS OR Z	ONES							
No. 1, from	5673		to	5683	No. 4	, from	•••••	to					
No. 2, from			to		No. 5	, from		to					
110. 5, 110	***************************************	***************************************				,							
				IMPORTA	INT WATER	SANDS							
Include data	on rate of v	water infl	ow and eleva	tion to which wat	ter rose in hole	e.							
No. 1, from	,	····		to			feet						
•				to									
				to									
•													
No. 4, from				to			feet	••••••					
				CA	SING RECO	Rn	•						
				UA I									
SIZE	WEIG PER F		NEW OR USED	AMOUNT	KIND OF SHOE	PULLED FROM	PERFORATION	ONS PU	RPOSE				
13 3/8		48	H	328	Larkin								
8 5/8	32-2		N	2871	Ħ								
5 1/2	15.5		N	5713				5673	to 5683				
2 UE	40	75	<u> </u>	5657	·- ·				···				
				MIIDDING AN		ING DECARP							
		1				ING RECORD							
SIZE OF HOLE	SIZE OF CASING	WHE		NO. SACKS F CEMENT	METHOD USED		MUD RAVITY	AMOUN' MUD U	r of ISED				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	331	400	lial 1 burton		
10	8 5/8	2874	1250	do		
7 7/8	5 1/2	5713	300	do		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Abidized W/500 Gallons of 15% mad acid 5673 to 5683 - 4-20-53	
Acidized W/1,000 gallons of 15% Low tension acid 5673 to 5683 - 4-21-53	

Result of Production Stimulation	ed after 1,000 gallon	treatment, 100 Bbl.	of load oil, 20 Bbl. of
acid water and 454 Bbl. of	new oil in 12 hours.	Last 3 Hours flowed	at 55 Barrels per hour.
		- · · · · ·	

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TOORD OF DRILL-STEM AND SPECIAL T 'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

T. Salt.	Rotary too	ols were u	sed from	Surface feet to 5714	feet, aı	nd from	i	feet to	fect.	
Part to Producting 1-21-53 19	Cable tool	ls were use	ed from	feet to	feet, a	nd from		feet to	feet.	
OIL WELL: The production during the first 24 hours was 1320				PR	ODUCTION					
Was oil;	Put to Pro	oducing	4-21-5	3 , ₁₉						
Gravity	OIL WEI	LL: The	production	during the first 24 hours was	1320	bar	rels of liq	uid of which	100 % was	
Case		was	oil;	% was emulsion;	•••••	.% water	; and	% was	sediment. A.P.I.	
Length of Time Shut in Person Shut in Person Southceatern New Mexico Northwestern Ne		Gra	vi ty	39.5	··					
Length of Time Shut in Person Shut in Person Southceatern New Mexico Northwestern Ne	GAS WEI	LL: The	production	during the first 24 hours was	1	M.C.F. pl	us		barrels of	
Length of Time Shut in						, ,			•	
Southeastern New Maxico										
Southeastern New Mexico	Length of	f Time Sh	ut in		••••••					
T. Anby	PLEA	ASE IND	ICATE BE		CONFORMAN	CE WITI	H GEOGR		-	
T. Salt.	T Anhu			-			т ~			
T. Yates. 7. Nevers 7. Neckee 7. Pictured Cliffs. T. 7 Rivers 7. McKee 8.								-		
T. 7 Rivers. T. McKec. T. Menefec. T. Ouen. 3220 T. Ellenburger T. T. Point Lockout. T. Grayburg. T. Dakota. Morrison. T. Dakota. T. T. Dakota. T. T. T. Morrison. T.	B. Salt	·····	2250	T. Montoya			Т.	Farmington		
T. Queen			• •	•						
T. Grayburg										
T. San Andres. 3635. T. Granite			-	· ·						
T. Glorieta 5125 T. T. Morrison. T. fyhyly Blinebry 5663 T. T. T. Penn. T. Tubbs. T.	•	•								
T. Tubbs							т.	Morrison		
T. Abo			•	•		•			·	
T. Penn				•						
From To Thickness in Feet Formation From To Thickness in Feet Formation 0 50 50 659 Redbed Redbed, shells & Anhydrite Slil 2210 90 Shells 1120 2387 2464, 77 Anhydrite & Salt Anhydrite & Cyp Anhydrite & Sand 12874, 2895 21 Lime 2894, 2895 21 Lime & Sand 3264, 2381 117 Lime & Sand 3381 117 Lime & Sand Lime 3381 5714, 2333 Lime										
From To Thickness in Feet Formation From To Thickness in Feet Formation 0 50 50 Caliche & sand Redbed, Shells & Anhydrite Shells & Anhydrite & Shells Anhydrite & Shells & &	T. Miss.	•••••		T			т.	•		
10 in Feet Formation From 10 in Feet Formation 0 50 709 659 Redbed				FORMA	TION RECO	RD				
709 1120 411 Redbed, shells & Anhydrite Shells 1210 2387 2464 77 Anhydrite & salt 2874 2895 21 47 Anhydrite & Gyp Anhydrite & Shells 1387 3026 3361 117 13me & sand 117 13me & sand 13381 5714 2333 1 1 1 1 1 1 1 1 1	From	То	Thickness in Feet	Formation	From	То		Format	ion	
709 1120 411 Redbed, shells & Anhydrite Shells 1210 2387 2464 77 Anhydrite & salt 2874 2895 21 47 Anhydrite & Gyp Anhydrite & Shells 1387 3026 3361 117 13me & sand 117 13me & sand 13381 5714 2333 1 1 1 1 1 1 1 1 1	0	50	50	Caliche & sand						
1120 1210 90 1177 Anhydrite & salt Anhydrite & salt Anhydrite & Stalt Anhydrite & Stalt Anhydrite & Stalt 2874 2895 21 2895 3026 131 Lime & sand Lime & sand 3264 3381 117 2333 Lime & sand Lime & s		709	659	Redbed				1		
1210 2387 1177 Anhydrite & salt Anhydrite Anhydrit					ydrite					
2464, 2511 47 Anhydrite & Gyp 2511 2874 363 Anhydrite 2874 2895 21 Lime 2895 3026 131 Lime & sand 3026 3264 238 Lime 3264 3381 117 Lime & sand 3381 5714 2333 Lime	1210	2387	1177	Anhydrite & salt						
2511 2874 363 Anhydrite 2874 2895 21 Lime 2895 3026 131 Lime & sand 3026 3264 238 Lime 3264 3381 117 Lime & sand 3381 5714 2333 Lime										
2895 3026 131 Lime & sand 3026 3264 238 Lime 3264 3381 117 Lime & sand 3381 5714 2333 Lime	2511	2874	363	Anhydrite						
3026 3264 238 Lime 3264 3381 117 Lime & sand 3381 5714 2333 Lime			1 1							
3381 5714 2333 Lime	3026	3264	238					*		
	COL	2714	2)))	FTE6						
					.					
	i									
			<u> </u>	* 11 www.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

1	hereby swear or a	ffirm that the info	rmation given	herewith	is a compl	ete and	correct record	l of the well	and all	work d	lone on it	so fa
as cai	be determined fro	m available record	J.									
•	•	4			***************************************	••••••			1953		(Date)	
Comp	any or Operator.	Sinclair 0i	1 & Gas G	34	Addı	cssB	ox 1927	Hobbs,	N.M.	•••••		
Name	100	aller	**************************************		Posit	ion or T	itle Di.si	Supt.	••••••		•••••	

C. C. Salter