		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE .	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	1	
u.s.g.s.		5a. Indicate Type of Lease
		State Fee X
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No.
·		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "*APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1.	TOWN TOWN TO THE COURT OF THE PROPERTY.	7. Unit Agreement Name
OIL GAS WELL X	OTHER-	
2. Name of Operator Atlantic Richfield Company		8. Form or Lease Name J.R. Phillips "A"
3. Address of Operator		9. Well No.
	8, Roswell, New Mexico 88201	8
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 66	South 942 FEET FROM THE SOUTH LINE AND	Monument-McKee
	The same and the s	
THE West LINE, SECTI	ON 31 TOWNSHIP 19-S RANGE 37-E NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.) 3572 GR	12. County
<u>änninninninnin</u>	3372 3K	Lea ////////
Check	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
	- · · · · · · · · · · · · · · · · · · ·	IT REPORT OF:
PERFORM REMEDIAL WURK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON X	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17 December December on Completed O	perations (Clearly state all pertinent details, and give pertinent dates, includin	
	perducis (Greatly state are personent details, and give personent dates, includin	g estimated date of starting any proposed
work) SEE RULE 1 103.	perditions (Greatly state are pertinent actains, and give pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 1 103.		
Remedial atte	empts to restore gas production in the N	AcKee zone
Remedial atte		AcKee zone
Remedial atte	empts to restore gas production in the N successful. We now propose to P & A wel	AcKee zone
Remedial atte	empts to restore gas production in the N successful. We now propose to P & A wel	AcKee zone
Remedial attended have been unsto T.D. as for	empts to restore gas production in the Neuccessful. We now propose to P & A well blows:	AcKee zone Ll from 5700'
Remedial attended have been unsto T.D. as for the contract of	empts to restore gas production in the Mesuccessful. We now propose to P & A westellows:  cement retainer at 9475; and squeeze Mo	AcKee zone 11 from 5700' CKee perfs
Remedial attended have been unsto T.D. as for the contract of	empts to restore gas production in the Neuccessful. We now propose to P & A well blows:	AcKee zone 11 from 5700' CKee perfs
Remedial attended have been unsto T.D. as for the contract of	empts to restore gas production in the Mesuccessful. We now propose to P & A westellows:  cement retainer at 9475° and squeeze Mod w/150 sx cement. Leave 25' of cement	AcKee zone 11 from 5700' CKee perfs
Remedial attended have been unsto T.D. as for the second s	empts to restore gas production in the Mesuccessful. We now propose to P & A westellows:  cement retainer at 9475° and squeeze Mod w/150 sx cement. Leave 25' of cement ner.	AcKee zone Ll from 5700' CKee perfs on top
Remedial attends.  Remedial attends to T.D. as for the to T.D. as for	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mod 4 w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead	AcKee zone Ll from 5700' CKee perfs on top
Remedial attends.  Remedial attends to T.D. as for the to T.D. as for	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mod w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead.  Cap retainer w/25' of cement.	AcKee zone Ll from 5700' CKee perfs on top
Remedial attends.  Remedial attends have been unsto T.D. as for the second seco	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mod 4 w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead	AcKee zone Ll from 5700' CKee perfs on top
Remedial attended have been unsto T.D. as for the second s	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mod w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead.  Cap retainer w/25' of cement.	McKee zone  Ll from 5700'  CKee perfs on top  k in 5½" casing
Remedial attended have been unsto T.D. as for the second s	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mod w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement.  salt gel mud between retainers.  e w/treated fresh water from surface to	McKee zone  Ll from 5700'  CKee perfs on top  k in 5½" casing
Remedial attended have been unsto T.D. as for the second s	empts to restore gas production in the Management of the Managemen	McKee zone  Ll from 5700'  CKee perfs on top  k in 5½" casing
Remedial attended have been unsto T.D. as for the contract of	empts to restore gas production in the Manuscressful. We now propose to P & A well collows:  cement retainer at 9475° and squeeze Mod w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement. salt gel mud between retainers. w/treated fresh water from surface to 4000# master valve.	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and
Remedial attended have been unsto T.D. as for the second of the second o	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mc 4 w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement.  salt gel mud between retainers.  w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and
Remedial attended have been unsto T.D. as for the contract of	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mc 4 w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement.  salt gel mud between retainers.  w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and
Remedial attended have been unsto T.D. as for the second of the second o	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mc 4 w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement.  salt gel mud between retainers.  w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and
Remedial attended have been unsto T.D. as for the second of the second o	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mc 4 w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement.  salt gel mud between retainers.  w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and
Remedial attente have been unsto T.D. as for the second of	empts to restore gas production in the Maccessful. We now propose to P & A well collows:  cement retainer at 9475 and squeeze Mc 4 w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement.  salt gel mud between retainers.  w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and
Remedial attente have been unsto T.D. as for the second of	empts to restore gas production in the Maccessful. We now propose to P & A well-blows:  cement retainer at 9475 and squeeze Mode w/150 sx cement. Leave 25' of cement ner.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement.  salt gel mud between retainers.  w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible empletions.	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and
Remedial attente have been unsto T.D. as for the second of	empts to restore gas production in the Maccessful. We now propose to P & A well-blows:  cement retainer at 9475° and squeeze Mod w/150 sx cement. Leave 25' of cement her.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement.  salt gel mud between retainers.  w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible completions.	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and  Grayburg or
Remedial attente have been unsto T.D. as for the second of	empts to restore gas production in the Maccessful. We now propose to P & A we collows:  cement retainer at 9475; and squeeze Mc 4 w/150 sx cement. Leave 25; of cement ner.  cement retainer at 5725; & squeeze lead. Cap retainer w/25; of cement. salt gel mud between retainers. w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible empletions.  above is true and complete to the best of my knowledge and belief.  Dist. Drilling Supervious	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and  Grayburg or
Remedial attente have been unsto T.D. as for the second of	empts to restore gas production in the Maccessful. We now propose to P & A we collows:  cement retainer at 9475; and squeeze Mc 4 w/150 sx cement. Leave 25; of cement ner.  cement retainer at 5725; & squeeze lead. Cap retainer w/25; of cement. salt gel mud between retainers. w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible empletions.  above is true and complete to the best of my knowledge and belief.  Dist. Drilling Supervious	Ackee zone Il from 5700'  Ekee perfs on top  in 5½" casing  5700' and  Grayburg or
Remedial attente have been unsto T.D. as for the second of	empts to restore gas production in the Maccessful. We now propose to P & A we collows:  cement retainer at 9475; and squeeze Mc 4 w/150 sx cement. Leave 25; of cement ner.  cement retainer at 5725; & squeeze lead. Cap retainer w/25; of cement. salt gel mud between retainers. w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible empletions.  above is true and complete to the best of my knowledge and belief.  Dist. Drilling Supervious	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and  Grayburg or
Remedial attente have been unsto T.D. as for the second of	empts to restore gas production in the Maccessful. We now propose to P & A well-blows:  cement retainer at 9475° and squeeze Mod w/150 sx cement. Leave 25' of cement her.  cement retainer at 5725' & squeeze lead. Cap retainer w/25' of cement.  salt gel mud between retainers.  w/treated fresh water from surface to 4000# master valve.  (T.A.) upper part of hole for possible completions.	AcKee zone Il from 5700'  EKee perfs on top  in 5½" casing  5700' and  Grayburg or

## RECEIVED

JAN 41971 OIL CONSERVATION CO.AM. LODDS, N. L.