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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 21 1969

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name J. R. Phillips "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 8
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 942 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 19-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument-McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3572' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in unit on 7/21/69. Located leak in 5½" casing from 5778-6111'. Squeeze cemented leak w/750 sx of Class "C" cement in 5 stages. Maximum and final squeeze pressure = 4000 psi. Drilled out and tested squeeze job to 1500#. Pressure decreased to 750# in 5 minutes. Squeeze cemented casing leak w/50 sx Class "C" cement to a final squeeze pressure of 4000#. Drilled out and tested squeeze job to 1500# for 30 min. Held OK & job complete @ 2:30 PM 7/27/69. Ran 2-3/8" tubing w/TIW hookwall packer set @ 9257'. Swabbed & tested well for several weeks and to date are still recovering load water lost into producing zone from above leak.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>D. B. Dretches</i>	TITLE Dist. Drlg. Supervisor	DATE 9-23-69
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT	DATE 9-23-69
CONDITIONS OF APPROVAL, IF ANY:		