

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

1959 MAR 18 AM 9:50

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company - 520 East Broadway - Hobbs, New Mexico
(Address)

LEASE J.R. Phillips "A" WELL NO. 8 UNIT M S 31 T 19S R 37E

DATE WORK PERFORMED As Shown POOL Undesignated

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Perforate

Detailed account of work done, nature and quantity of materials used and results obtained.
3-2-59 Cemented 294 jts. 5-1/2" OD csg. @ 9899' w/472 sks. cement w/2 stage collar @ 5808'.
2 stage collar failed. Ran temp. survey & found approx. top of cement behind 5-1/2"
OD csg. @ 300' f/surface.
3-3-59 Drilled 2 stage collar @ 5810'. Tested csg. to 2000#. Tested OK. Perforated 5-1/2"
OD csg. f/9818-9820 w/8 1/2" holes. Set CI cement retainer @ 9800'.
3-4-59 Ran 2-3/8" OD tbg. to 9800'. Recemented 5-1/2" csg. thru perf. 9818-9820 w/500 sks.
cement. Max. press. 3000#. Ran temp. survey. Approx. top of cement behind 5-1/2"
csg. @ 6280' f/surface.
3-6-59 Logged & perforated f/9528-9574 & f/9588-9614 w/4 jet shots per foot. (288 holes).
Ran 2" tbg. to 9493 w/Quiberson packer & holddown @ 9403'.
3-7-59 Cleaned well to pit & tested.
3-16-59 4 Point Test:

Point	Choke	Pressure	Volume
1	6/64"	2085	1745 MCF
2	12/64"	1884	2957 MCF

(CONTINUED ON BACK OF PAGE)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		(Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name Cl. Suter
Position Dist. Supt.
Company Sinclair Oil & Gas Company

Time

Choke

Pressure

Plaque

3

15/64"

1796

3506 MCF

4

17/64"

1690

3690 MCF

5

19/64"

1487

3796 MCF

72 hr. shut in pressure 2521/2. Produced 24.2 bbl. per million
Distillate absolute open flow 4,963 MCF