

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

District I
 O. Drawer DD, Anasco, NM 88210

District III
 300 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator AMERADA HESS CORPORATION		Well API No. 3002505781
Address DRAWER D, MONUMENT, NEW MEXICO 88265		
Reason(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain)
New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	EFFECTIVE 11-01-93.
Change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BLK. 16 NORTH MONUMENT G/SA UNIT	Well No. 6	Pool Name, including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 32 Township 19S Range 37E , NMPM , LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT OIL PIPELINE COMPANY Effective 4-1-94	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4666, HOUSTON, TEXAS 77210-4666
Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK 74102
Well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rge. Is gas actually connected? When?
	C 32 19S 37E

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
<input checked="" type="checkbox"/> Spudded								
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Gravel Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Other Information					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Cementing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry L. Harvey
 Signature
TERRY L. HARVEY STAFF ASSISTANT
 Printed Name
 11-02-93 Date
 (505) 393-2144 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV 18 1993**
 By **ORIGINAL SIGNED BY JERRY SEXTON**
 Title **DISTRICT I SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.