

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-05783  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>North Monument G/SA Unit Blk. 16                            |
| 8. Well No.<br>2  |
| 9. Pool Name or Wildcat<br>Eunice Monument G/SA   |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.)   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL  GAS WELL  OTHER

2. Name of Operator Amerada Hess Corporation

3. Address of Operator P.O. Box 840, Seminole, TX 79360

4. Well Location  
Unit Letter B 660 Feet From The North Line and 1980 Feet From The East Line  
Section 32 Township 19S Range 37E NMPM Lea COUNTY

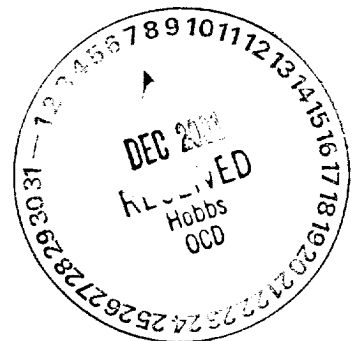
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

|  |   |   |   |
|--|---|---|---|
| <b>NOTICE OF INTENTION TO:</b>                 | <b>SUBSEQUENT REPORT OF:</b>  |   |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>   | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>   | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER: <u>Conversion to Water Injection Well.</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/>   | OTHER: <input type="checkbox"/>               |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/6-5/8" RBP set at 3700' & press. test csg. to 700 PSI. TOH w/RBP. String shoot Open Hole fr. 3800' - 3890'. TIH w/4" Hogs csg. gun & perf. 6-5/8" csg. & Open Hole w/2 SPF fr. 3710'-3722', 3742'-3754', & 3777'-3795' & Open Hole fr. 3811'-3840'. Acidize perms. & Open Hole w/3500 gal. 15% HCL. TIH w/pkr. on IPC tbg. & set pkr. at +/- 3650'. Circ. pkr. fluid & press. test csg. to 700 PSI for 30 min. obtaining chart. Remove BOP & install wellhead. RDPU, clean location & begin injecting water. Change well status from oil well to water injection well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 12/06/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ ORIGINAL SIGNED BY \_\_\_\_\_ DATE DEC 10 2001

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ NATURAL SCIENCE DIVISION

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