

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Artesia, NM 87410

WELL API NO. 30-025-05784
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER Injection

2. Name of Operator AMERADA HESS CORPORATION

3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 32 Township 19S Range 37E NMMPM LEA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: Convert to injection well. [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1607 (12-21-94 Thru 01-04-95)

R-9596

X-Perit Well Service rigged up pulling unit. TOH laying down 1-1/4" x 16' polish rod liner, 103-7/8" sucker rods, 46-3/4" sucker rods, 4 1-1/2" weight bars and sucker rod pump #A-0219. Pumped 50 bbls. fresh water to kill well. Removed wellhead and installed 6" 900 BOP. TOH laying down 2 6' x 2-7/8" tubing subs, 121 jts. of 2-3/8" tbg., 6-5/8" TAC, 5 jts. of 2-3/8" tubing and a 1 2-7/8" salta jt. w/SN. TIH w/6-5/8" Model "G" RBP, retrieving head, 2-3/8" SN, and 20 jts. of 2-3/8" tubing. Set RBP at 603'. Circulate casing clean w/55 bbls. fresh water. Open well and circulate 6-5/8" casing. TOH laying down 20 jts. of 2-3/8" tubing and dropped 3 sacks of sand on RBP. Inspected cellar for toxic gas. Tested OK. Cut off 6-5/8" casing head. Speared 6-5/8" casing and pulled 70,000#. Split 8-5/8" casing head with cutting torch and removed 6-5/8" casing slips. TOH and laid down spear. Welded on 6-5/8" slip joint x (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 01-05-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) APPROVED BY DATE

CONDITIONS OF APPROVAL IF ANY: DATE

JAN 23 1995

1-4-95

TCBA

(12-21-94 Thru 01-04-95) Continued

7" 8rd casing collar. Welded 9-5/8" slip joint x 9-5/8" 8rd collar. Installed 11"-3M x 9-5/8" 8rd National casing head. Installed 7" stub casing w/8rd pin. Set 10" x 7" National slips. Cut off 7" casing and install primary and secondary seals. Install 11"-3M x 7-1/16"-3M DP-70 tubing spool. Test to 2,800#. Install BOP. Open well and TIH w/6-5/8" retrieving head on 20 jts. of 2-7/8" 8rd tubing and tagged sand at 592' for 15' of sand. RBP at 607'. Rig up swivel and circulated sand off RBP. Opened by-pass and bled pressure down. Killed well w/60 bbls. of fresh water. TOH w/20 jts. of 2-7/8" 8rd tubing and RBP. TIH w/5-7/8" drill bit, sub, 6 4-3/4" drill collars, sub, and 119 jts. of 8rd tubing. Tagged at 3,878'. Rig up swivel and pumped 235 bbls. Well would not circulate. Well on vacuum. L.D. swivel. TOH w/5 jts. of 2-7/8" 8rd tubing. Left bit hanging at 3,756', 39' up in cased hole. Open well and TIH w/5 jts. of 2-7/8" tubing. Tagged fill at 3,878'. Rig up Tri-Cone Air drilling equipment and cleaned out fill from 3,878' to 3,902', TD. Circulate hole clean. TOH w/120 jts. of 2-7/8" tubing, 6 4-3/4" drill collars, and 5-7/8" bit. (Note: lost one cone off drill bit in the bottom of the well.) Did not recover. TIH w/8-5/8" x 5-3/4" underreamer, 6 4-3/4" drill collars, and 116 jts. of 2-7/8" tubing. Left reamer at 3,784', 11' inside cased hole. Open well and TIH w/1 jt. 2-7/8" tubing w/underreamer at 3,798' in open hole. Rig up swivel and begin underreaming from 3,798' to 3,902' TD w/120 jts. of 2-7/8" tubing. Circulate hole clean (Note: Pumped 4 fresh water sweeps w/10 bbls. each while circulating). Rig down swivel. Rig down and move out air drilling equipment. TOH w/4 jts. 2-7/8" tubing and left reamer hanging at 3,784' in cased hole. Open well and TIH w/4 jts. of 2-7/8" tubing to tag for fill. No fill in hole. Tagged at 3,902'. TOH standing back 120 jts. of 2-7/8" tubing and laid down 6 4-3/4" drill collars and 5-3/4" x 8-5/8" underreamer. Move in and rig up Schlumberger and located TD at 3,902'. Logged O.H. w/LDT/CNL/GR tools. Rig up perforating guns and perforated w/Hyper Jet III 2/SPF from 3,764' to 3,795'. 31' of perfs. Rig down and move out Schlumberger. TIH w/Sonic Hammer, 2-7/8" SN and 120 jts. of 2-7/8" tubing to 3,727'. 68' inside cased hole. TIH w/1 jt. of 2-7/8" tubing and pumped 50 bbls. fresh water down the casing. Move in and rig up Knox Services. Acidized the 6-5/8" casing perfs. from 3,764' to 3,795' and O.H. from 3,795' to 3,902' w/5,000 gals. 15% NEFE DI HCL w/3% DP-77MX chemical mixed in 3 stages: 3,764'-3,795': Pumped 20 bbls. fresh water prewash and 1,428 gals. 15% acid at 5.7 BPM, 350 psi tubing pressure and 0 psi annulus pressure. Flushed w/22 bbls. fresh water. 3,795'-3,859': Pumped 2,058 gals. 15% acid at 5.7 BPM, 300 psi tubing pressure and 0 psi annulus pressure. Flushed w/22 bbls. fresh water. 3,859'-3,902': Pumped 1,512 gals. 15% acid at 5.7 BPM, 270 psi tubing pressure and 0 psi annulus pressure. Dropped ball and flushed w/30 bbls. fresh water. Opened shear sleeve in Sonic Hammer. Rigged down and moved out Knox Services. Total load to recover 215 bbls. Rig up swabbing equipment. Acidizing tool at 3,7590' w/SN at 3,756'. Made 8 runs and recovered 9 bbl. Initial fluid level at 3,420' and final fluid level at 3,759'. Load status - 206 bbls. L.D. swabbing equipment. Open well. Tubing pressure at 80 psi and casing pressure at 60 psi. Bled gas off well. Rig up swabbing equipment. Made 1 run and