

(12-21-94 Thru 01-04-95) Continued

recovered no fluid. Initial fluid level 3,659' and final fluid level at 3,659'. Laid down swabbing equipment. Load status (-) 206 bbls. TOH laying down 120 jts. of 2-7/8" tubing, 2-7/8" SN and Sonic Hammer. Replace BOP rams from 2-7/8" to 2-3/8". Unload and racked 2-3/8" injection tubing. TIH w/6-5/8" x 2-3/8" loc-set packer w/1.50" "F" Profile Nipple and 5-1/2" x 2-3/8" left handed on-off tool and p.u. off racks w/110 jts. of 2-3/8" 8rd poly-lined (Miller Pipeline) J-55 injection tubing. Note: packer equipped w/pump out plug. Set and got off packer at 3,719'. Displaced wellbore w/160 bbls. packer fluid. Removed 6" 900 BOP. Got on packer and landed tbg. in breech assembly w/6,000# tension. Closed in. Allow fluid to warm in casing. Pressure test casing and packer to 460 psi and chart 30 min. test. Note: no witness present from NMOCD for test. Installed National 7-1/16" 3M injection wellhead tree. Pressure test seal and flanges. Held pressure. Pressured tubing to 1,000# to blow out plug. X-Pert Well Service rigged down, cleaned location and moved out. Closed in. Well ready for future injection use within the NMGSAU.

Note: A C-103 will be filed upon first injection of water.