

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05784
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 16
8. Well No. 7
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 32 Township 19S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: Intest to convert to Injection Well. [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
NMGSAU #1607
Move in and rig up pulling unit, reverse unit and air unit. Nipple down wellhead. Nipple BOP. TIH with bit, drill collars and tubing. Drill out openhole to 3,874'. TOH w/bit. TIH w/underreamer, drill collars and tubing and underream f/3,760'-3,874'. TOH w/underreamer. Rig down air unit. Rig up Schlumberger and log the openhole with LDT/CNL/GR tools. Add perforations based on new logs. Rig down Schlumberger. TIH with treating packer on tubing to +/- 3,650'. Load casing-tubing annulus with fresh water. Set packer. Rig up acid company. Acidize well with 5,000 gals. 15% NEFE DI HCL w/3% DP-77MX Micellar solvent (using rock salt as diverting agent as needed). Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pick up and TIH w/2 3/8" coated injection tubing w/injection packer. Nipple down BOP. Nipple up injection wellhead assembly. Rig down and move out pulling unit. Clean and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 10-24-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY TEXTON DISTRICT I SUPERVISOR
APPROVED BY DATE OCT 28 1994
CONDITIONS OF APPROVAL, IF ANY: