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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Division, Amerada Hess Corporation		8. Farm or Lease Name D. F. Larsen
3. Address of Operator P.O. Drawer 817, Seminole, Texas 79360		9. Well No. 4
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE north LINE AND 1930 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 19 RANGE 37 NMPM.		10. Field and Pool, or Wildcat Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

String shot open hole from 3795' to 3902' with 1500 grains per ft. Treated open hole from 3795' to 3902' with 1000 gal. 15% NE acid. Fractured formation with 40,000 gal. gelled brine water and 40,000 pounds 20/40 sand. Ran tubing, pump and rods. Set pump unit and started well to pumping on 8-17-70.

Status changed from a flowing oil well to a pumping oil well, effective 8-17-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.J. Brakey	TITLE Area Manager	DATE 10-5-70
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT	DATE OCT 9 1970
CONDITIONS OF APPROVAL, IF ANY:		