

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05786

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1128-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA BLK 16

1. Type of Well:
OIL WELL GAS WELL OTHER WATER INJECTION WELL

8. Well No.
1605

2. Name of Operator
Amerada Hess Corporation

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 32 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-1997 THRU 10-19-1997

MIRU DAWSON WELL SVC. PRESSURED UP CSG TO 620 PSI. PRESSURE DECREASED TO 610 PSI IN 20 MIN. BLED PRESSURE TO 0# & PRESSURE INCREASED TO 40 PSI IN 20 MIN. PRESSURED UP ON CASING TO 900 PSI & PRESSURE DECREASED TO 840 PSI IN 10 MIN. NIPPLE DWN WELL HEAD & INSTALLED 6" 900 BOP. UNJAYED BREECH - LOC & STACKED OUT ON PACKER. JAYED OFF PKR W/ON/OFF TOOL & PULLED BREECH-LOC MANDREL & ATTEMPTED TO LATCH BACK ON TO PACKER W/ON/OFF TOOL. TOH W/2-3/8" TRANSITION NIPPLE, 110 JTS OF 2-3/8" POLY-LINED TBG & ON/OFF TOOL. DID NOT COME OUT W/PKR. CHANGE BOP RAMS FR. 2-3/8" TO 2-7/8" CLOSED IN. TIH W/6-5/8" ON/OFF TOOL & 120 JTS OF 2-7/8" TBG. CIRC. CASING TO WASH OVER PKR. LATCHED ONTO 6-5/8" PKR @ 3716' & TOH W/120 JTS OF 2-7/8" TBG ON/OFF TOOL & PKR.

TIH W/5-7/8" BIT. BIT SUB, 6-5/8" CASING, SCRAPER & 120 JTS OF 2-7/8" TBG. TAG TOP OF 5" LINER
CONT' PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Harvey TITLE SR. STAFF ASSISTANT DATE 10-24-1997
TYPE OR PRINT NAME TERRY HARVEY TELEPHONE NO. 915 758-6778

(This space for State Use)

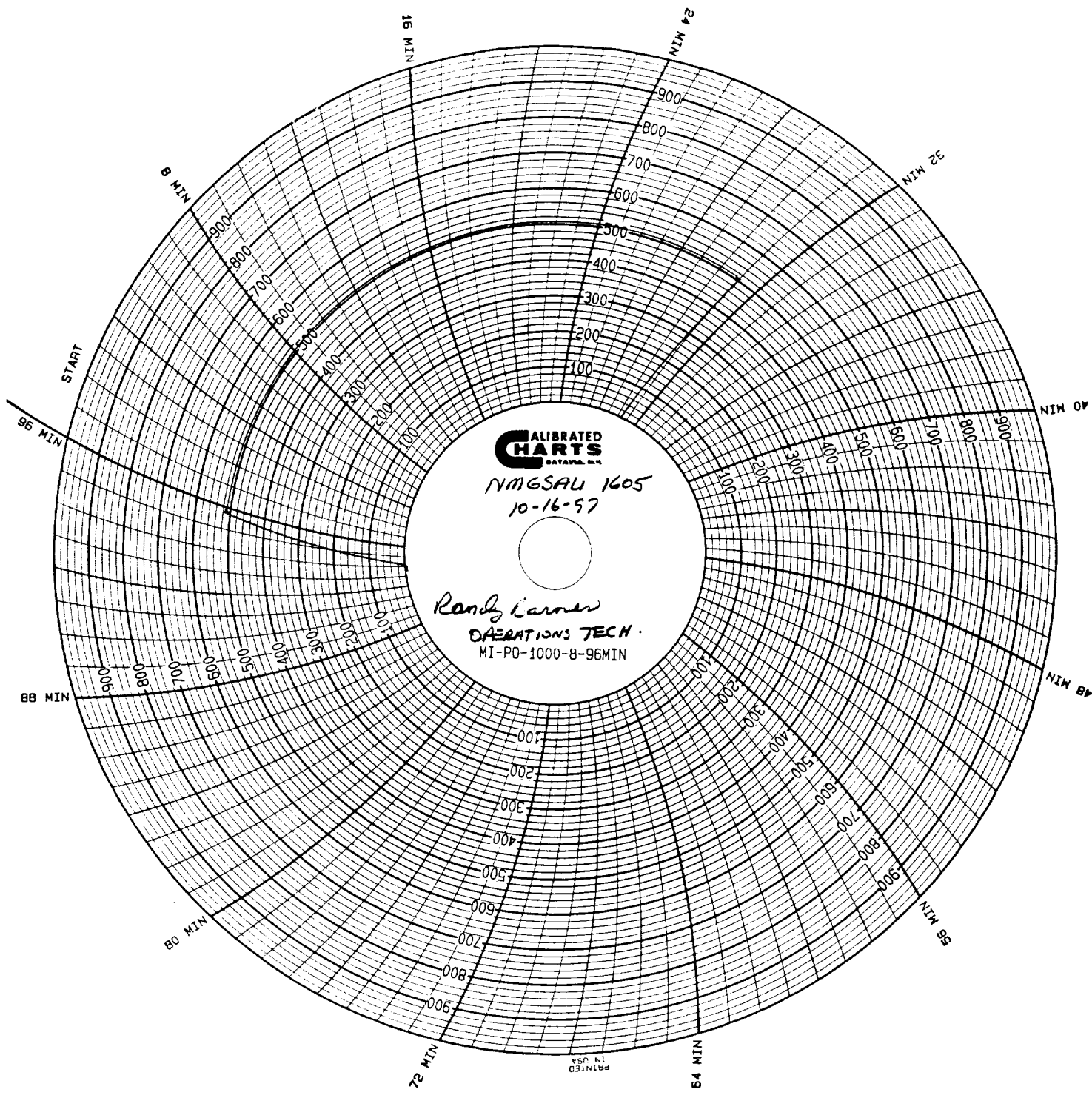
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL PREPARED BY: GUY S. WILLIAMS
DISTRICT I SUPERVISOR

DEC 10 1997

NMGSAU 1605 CON'T

@ 3741'. TOH W/120 JTS OF 2-7/8" TBG, 6-5/8" CASING, SCRAPER, & 5-7/8" BIT. TIH W/6-5/8" BAKER MODEL "G" RBP, RETV. TOOL, 120 JTS 2-7/8" TBG & SET RBP @ 3727'. UNLATCH FROM RBP & CIR. CASING W/140 BFW. CLOSED IN. TESTED & CHARTED CASING TO 600 PSI FOR 30 MIN. PRESSURE DECREASED TO 590 PSI. RELEASED RBP & TOH LAYING DOWN 120 JTS OF 2-7/8" TBG & 6-5/8" RBP. CHANGED RAMS ON BOP FR. 2-7/8" TO 2-3/8". CLOSED IN. RU PROFESSIONAL TESTERS & TIH W/6-5/8" LOC-SET PKR, TRANSITION SUB, 110 JTS OF 2-3/8" POLY-LINED TBG TESTING TO 3000 PSI BELOW THE SLIPS. SET PKR @ 3712'. GOT OFF ON/OFF TOOL & CIRC. W/130 BBLS PKR FLUID. TESTED & CHARTED CASING TO 500 PSI FOR 30 MIN. GOT BACK ON PKR W/ OFF/OFF TOOL & PULLED 12000 #'S OF TENSION. LANDED TBG & SHEARED PUMP OUT W/950 PSI. NMOC D WAS NOTIFIED BUT DID NOT WITNESS. REMOVED BOP & INSTALLED WELLHEAD. CLOSED IN. RDMO PULLING UNIT. CLEANED LOCALTON. INJECTING WATER. 230#, 520 BPD.



CALIBRATED CHARTS
BATAVIA, N.Y.

NMGSAU 1405
10-16-97

Randy Lerner
OPERATIONS TECH.
MI-PO-1000-8-96MIN

PRINTED
IN USA