

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05786
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1128-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 16
8. Well No.	5
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER Injection

2. Name of Operator: AMERADA HESS CORPORATION

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location: Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 32 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Convert To Injection Well.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
NMGSAU #1605 (12-19-94 Thru 12-28-94) R-9546

Tyler Well Service pulled and laid down 2 1-1/2" weight bars, 109-3/4" rods, 42-7/8" rods and the pump. Installed a BOP. Ran 1 jts of 2-3/8" tubing and tagged the bottom at 3,897'. TOH w/124 jts. of 2-3/8" tubing. Ran a 6-5/8" x 2-3/8" Baker loc-set RBP on 118 jts. of 2-3/8" tubing. Set the plug at 3,691'. Loaded the casing w/130 bbls. fresh water and circulated w/200 bbls. fresh water. Tested the 6-5/8" casing to 580 psi. Had a slight leak and had some circulation out the 9-5/8" int. casing. TOH w/tubing. Dumped 3 sacks of sand on the RBP. Ran a 6-5/8" x 2-3/8" Baker fullbore packer on 40 jts. of 2-3/8" tubing and set the packer at 2,512'. Tested the casing below the pkr. to 560 psi. Held OK. Tested above the casing to 580 psi. Leaked off 40 psi in 3 mins. Test up the hole to 700' from the surface. Pressured up to 500-600 psi below (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-29-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY STIXOM DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 23 1995

CONDITIONS OF APPROVAL, IF ANY:

CBA

1/20

(12-19-94 Thru 12-28-94) Continued

the packer. Leaked off less each time that it was tested. Released the packer and tested the 6-5/8" casing string to 600 psi for 35 mins. Lost 20 psi. Held OK. TOH w/tubing and packer. Suspect the leak was in the wellhead and sealed off. Removed the BOP and cut off the old wellhead down to the 8-5/8" intermediate casing. Installed a new wellhead on the 8-5/8" intermediate casing and the 6-5/8" production casing. Ran a retrieving head on 116 jts. of 2-3/8" tubing to 3,576'. Star Tool circulated the sand off the RBP, latched onto and released the plug. TOH w/the tubing and RBP. Schlumberger ran a CNL-GR log from 3,898' to 3,350'. Perforated the 5" casing liner w/2 shots per ft. from 3,760' to 3,816' w/3 runs for a total of 113 holes. Ran a FTI Sonic Hammer on 124 jts. of 2-3/8" tubing to 3,878'. Dropped a standing valve and tested the tubing to 1,500 psi. Held OK. Pulled the PCT to 3,758' and recovered the standing valve. Knox Services pumped 70 bbls. fresh water at 5 BPM to wash the 5" casing perfs. Worked the Sonic Hammer up and down across the perforations. Acidized the casing perfs. w/5,000 gals. 15% NEFE acid containing 3% of DP-77 MX chemical at 5 BPM. Worked the Sonic Hammer up and down across the perforations. Max. press.-1,900 psi. Min. press.-1,100 psi. Avg. press.-1,500 psi. Flushed w/15 bbls. fresh water. Flushed the casing w/50 bbls. fresh water. Swabbed 51 bbls. water w/30 trips from 3,885'. Fluid level at 2,500'. Decreased to 3,800' and swabbed dry. Load-240 bbls. Swabbed 21 bbls. water w/10 trips from 3,885'. Fluid level at 3,000' decreased to 3,800' and swabbed dry. Pulled and laid down 123 jts. of 2-3/8" production tubing. Ran a 2-3/8" x 6-5/8" Baker A-3 loc-set packer w/a pump out plug in place, a 2-3/8" x 5-1/2" Baker S-10 on-off tool and a 1.50 profile nipple on 110 jts. of Miller Pipe Line Duo-Lined tubing. Set the packer at 3,717' w/10,000# tension. Released the on-off tool. Displaced and circulated the 6-5/8" casing w/150 bbls. of packer fluid. Latched onto the on-off tool and installed the tubing wellhead. Pressured up on the casing to 560 psi for 33 mins. Held OK. Pumped out the pump out plug and rigged down. Changed the status of the well from a pumping oil well to an injection well. Closed in.

Note: Well converted from a pumping oil well to a NMGSAU injector. Upon first injection of water a C-103 will be filed. Presently closed in for future NMGSAU injector.

RECEIVED

Office

PRINTED
IN USA

64 MIN

72 MIN

80 MIN

56 MIN

48 MIN

88 MIN

MI-P0-1000-8-96MIN

12/28/94

MMA/SAQ #1605

TEXAS
INSTRUMENT ENGINEERS

START

96 MIN

40 MIN

32 MIN

8 MIN

24 MIN

16 MIN

