

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05786

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1128-1

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA

UNIT BLK. 16

8. Well No.
5

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

4. Well Location
Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 32 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: TESTED CASING <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9-93 THRU 3-11-93

MIRU X-PERT WELL SER. ATTEMPTED TO UNSEAT PUMP & FAILED. BACKED OFF ON RODS. TOH WITH RODS. UNFLANGED WELLHEAD, RELEASED TAC & INSTALLED BOP. TOH W/TBG. & PUMP STUCK IN BOTTOM JT. OF TBG. TIH WITH 4-1/4" BIT, TAGGED BOTTOM AT 3900' FOR 8' OF FILL & TOH. TIH WITH 6-5/8" X 2-3/8" LOC-SET RBP. SET AT 3700'. LOADED WELL W/FRESH WATER & CIRC. GAS OUT OF WELL. PRESS. TESTED CSG. TO 500 PSI. HELD OK FOR 30 MIN. OBTAINED CHART FOR INTEGRITY TEST. LATCHED ONTO RBP & TOH. TIH W/REPAIRED 6-5/8" X 2-3/8" TAC & 2-3/8" TBG. REMOVED BOP. SET TAC AT 3694' W/12,000# TENSION. SN IS AT 3883'. FLANGED UP WELLHEAD. TIH W/PUMP & RODS. SPACED OUT PUMP & HUNG WELL ON. LOADED TBG. & CHECKED PUMP ACTION OK. RDPU, CLEANED LOCATION & RESUMED PRODUCING WELL. TEST OF 3-16-93: PROD. 19 B.O., 1 B.W., & 26 MCF.

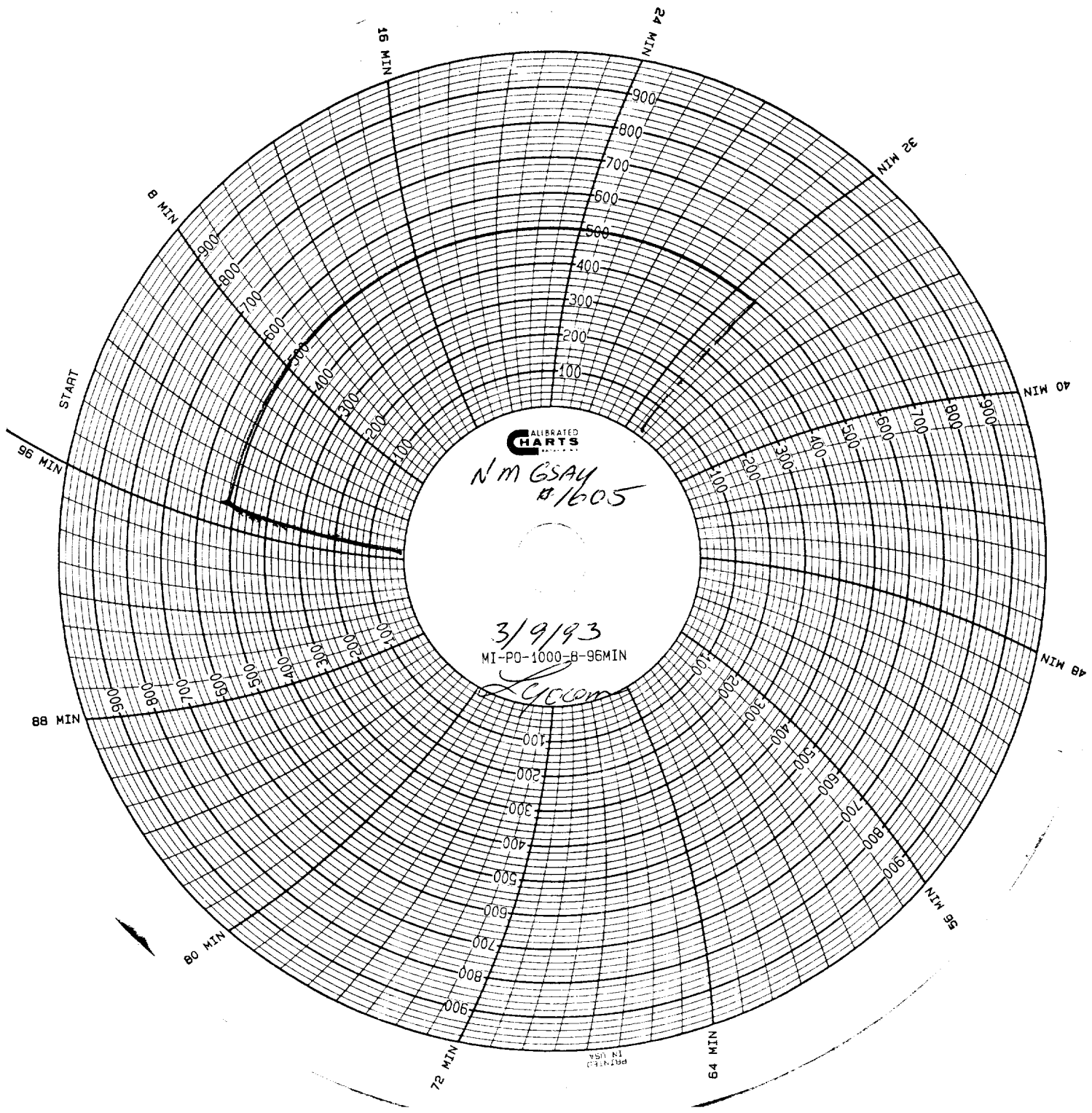
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. Wheeler, Jr. TITLE SUPV. ADMIN. SERV. DATE 4-12-93

TYPE OR PRINT NAME ROY WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)
APPROVED BY Paul Kautz Geologist TITLE _____ DATE APR 16 1993

CONDITIONS OF APPROVAL, IF ANY:



CALIBRATED
CHARTS

N M GSAV
#1605

3/9/93

MI-PO-1000-8-96MIN

LCCOM

PRINTED
IN USA

Larry Green

10/10/10