

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B1428**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Hess Corporation</b>	8. Farm or Lease Name <b>State "U"</b>
3. Address of Operator <b>Drawer D, Monument, New Mexico 88265</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>19S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eunice Monument G/SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3592' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 23 to February 15, 1980

McCullough perf. 5" liner opposite Grayburg San Andres zone w/2 SPF at 3858', 3860', 3864', 3870', 3872' & 3874', total of 12 shots. Ran pkr. & tbg., set pkr. at 3722' & acidized Grayburg San Andres zone thru 5" liner perf. fr. 3816' to 3896' w/5000 gal. 20% NE FE acid using ball sealers. Swabbed load. Failed to resume flowing. Closed in 1-30-80 to 2-4-80 waiting on AFE to run pump & rods & set pump unit.

2-4-80: Pulled tbg. & pkr., ran tbg. pump & rods, set pump unit & electric motor. Waited on electric service to be connected.

2-13-80: Electric service connected & meter installed. Started pumping at 10:00 AM 2-13-80.

Test of 2-15-80: Pumped 57 b.o. & no gauge on water in 24 hrs. on 11-54" SPM.

Status changed from flowing oil well to pumping oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Disher TITLE Supv. Adm. Ser. DATE 2-15-80

Orig. Signed By  
Jerry Sexton

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 19 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

FEB 18 '80

RECEIVED