

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL - Set Liner & Dual complete.	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

February 1, 1954

(Date)

Monument, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

State "UN"

(Lease)

McQueen & Stout Drilling Co.

(Contractor)

Well No. 1 in the SW 1/4 NW 1/4 of Sec. 32

T 19-S, R 37-E, NMPM, Eumont-Gas & Monument-Oil Pool, Lea County.

The Dates of this work were as follows: 1/26/54

Notice of intention to do the work (was) ~~xxxxxx~~ submitted on Form C-102 on 1/25/54, 19

(Cross out incorrect words)

and approval of the proposed plan (was) ~~xxxxxx~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3910' T.D.: 3908' P.B.D. - 8-5/8"OD Csg set @ 2493' & 6-5/8"OD Csg set @ 3780'. As per State Form C-102, dated 1/25/54, tested 6-5/8"OD Csg for leak & found leaking between 649' and 656'. Cut off 6-5/8"OD csg @ 2453' - pulled 80 jts for total of 2461.21' & replaced - Ran 8-5/8" x 6-5/8" x 46" Baash-Ross Csg Bowl spliced on 6-5/8"OD csg @ 2453'. Tested Csg W/1500# - held OK. Ran 5 jts 5"OD Csg liner set @ 3910', top of liner @ 3741', cemented W/40 sacks reg cement. Drld cement from 3737' to 3741' & tested liner W/1000# - OK. Perf. 5"OD csg liner from 3890' to 3896.50' W/24 bullet shots & acidized W/1500 gal 15% LST Acid. Perf 6-5/8"OD Csg from 3322' to 3350' & 3423' to 3559' W/656 bullet shots, acidized W/1000gal 15% LST Acid. Set Brown Duo Packer @ 3704' to produce oil thru the tubing from Monument Pool & produce gas thru csg from the Queen Section - Dual completion finished 1/26/54.

(See Back of Page)

Witnessed by R. J. Blakey

(Name)

Amerada Petroleum Corporation

(Company)

Farm Boss

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Foreman

Representing

Amerada Petroleum Corporation

Address

Drawer "D" - Monument, New Mexico

(Title)

(Date)

WORK DONE AND RESULTS OBTAINED - CONTINUED

Absolute Open Flow Potential, 1/26/54, from perforations 3423' to 3559' in
6-5/8" OD Csg - 840,000 cu ft per day.

<u>CHOKE</u>	<u>CSG. PRESS.</u>	<u>GAS VOL.</u>
Closed In	1044 PSIG	—
20/64"	351 "	687,320 cu ft p/d
24/64"	267 "	730,138 "
32/64"	161 "	794,785 "
48/64"	75 "	826,678 "