

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-05787 ✓

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1128-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT

BLK. 16

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
4

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 32 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: UNDERREAMED WELL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1-28 THRU 3-1-93

MOVE IN AND RIG UP CLARK WELL SERVICE & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALL BOP & TOH W/TBG. TIH W/5-7/8" BIT, TAGGED FILL AT 3,850'. RIG UP STAR TOOL. CIRCULATE HOLE W/FRESH WATER. CLEAN OUT FILL F/3,850' TO 3,920'. RECOVERED SCALE & FORMATION. CIRC. HOLE CLEAN. TOH W/BIT. TIH W/LOK-SET BRIDGE PLUG. SET AT 3,750'. CIRC. HOLE W/FRESH WATER & PRESS. TESTED CASING TO 500 PSI FOR 30 MINS., TESTED OK. TOH W/RBP. SCHLUMBERGER RAN GR & CALIPER LOG F/3,920' - 3,794'. TIH W/6-5/8" PACKER SET AT 3,744'. RIG UP CARDINAL SURVEY & RAN TRACER & TEMP. LOG TO 3,920'. TOH W/PKR. TIH W/UNDERREAMER, 6 3-1/2" DRILL COLLARS & 2-7/8" TBG. OPEN WELL & RIG UP TRI-CONE AIR SERVICE. STARTED UNDERREAMING AT 3,805'. UNDERREAM F/3,805' TO 3,846'. RECOVERED FORMATION. PULLED BIT OUT OF OPEN HOLE & CIRCULATED CLEAN. UNDERREAMED F/3,846' TO 3,920'. RECOVERED FORMATION. PULL BIT OUT OF OPEN HOLE - CIRC. HOLE CLEAN. OPEN WELL & TOH W/UNDERREAMER. (CON'T ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 4-13-93

TYPE OR PRINT NAME R. L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 16 1993

RIG DOWN TRI-CONE AIR SERVICE. RIG UP SCHLUMBERGER & RAN CALIPER & GR LOGS. TIH W/6-5/8" X 2-7/8" PACKER AND 2-7/8" TBG. SET PACKER AT 3,733'. RIG UP CARDINAL SURVEYS & RAN PUMP IN TRACER & TEMP. LOGS TO 3,910'. TOH W/PACKER. TIH W/6-5/8" X 2-7/8" TAC, & 2-7/8" TBG. REMOVE BOP & SET TAC W/13,000 PSI TENSION. NIPPLE UP WELLHEAD. RIG UP JARREL WIRELINE & RAN BHPB TO 3,857'. TIH W/PUMP & RODS, HUNG WELL ON & LOADED & TESTED TO 500 PSI. TESTED OK. RDPU, CLEANED LOCATION & RESUMED PROD. WELL ON 2-9-93. ON 2-24-93 X-PERT WELL SERVICE PULLED RODS & PUMP. RAN 2 JTS. OF TBG. & TAGGED BOTTOM AT 3,912' FOR 8' OF FILL. TOH W/TBG. RAN A 5-5/8" BIT & 3-5/8" LAFLEUR BAILER. STROKED THE PUMP & CLEANED OUT FILL TO TD AT 3,920'. TOH W/TBG. & BAILER. RAN A PCT ON 117 JTS. 2-7/8" TBG. TO 3,726'. LOADED THE TBG. W/23 BBLs. FRESH WATER AND TESTED TO 1,500 PSI. HELD OK. RAN PCT TO TD AT 3,920'. SERFCO ACIDIZED THE O.H. FR. 3,794' - 3,920' W/5,000 GALS. 15% NEFE ACID CONTAINING 3% DP-77 MX CHEM. SWABBED WELL. TOH W/TBG. & PCT. TIH W/2-7/8" TBG. SET TBG. OE AT 3,909', SN AT 3,908' & 6-5/8" X 2-7/8" BAKER TAC AT 3,719 W/8,000 PSI TENSION. TIH W/PUMP & RODS. RDPU, CLEANED LOCATION & RESUMED PUMPING WELL ON 3-1-93,

TEST OF 3-3-93: PROD. 5 B.O., 19 B.W. & 9 MCFGPD IN 24 HRS.

