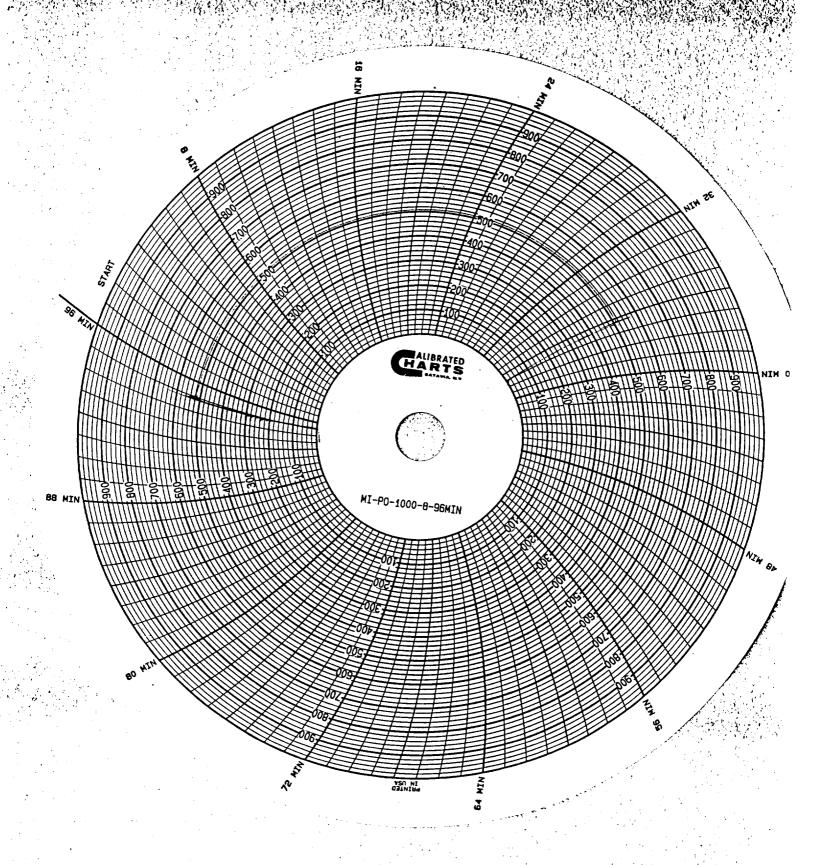
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office					
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATIO		WELL API NO.	•	
DISTRICT II 2040 Pacheco St.		30 - 025 - 05788 5. Indicate Type of Lease			
P.O. Drawer DD, Artesia, NM 88210 Salita Pe, NW 8/303 DISTRICT III			5. Indicate Type	STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & C	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			North Monument G/SA Unit Blk. 16 Well 9		
OIL GAS WELL	STHER Water Injection Well			11 9	
2. Name of Operator			8. Well No.		
Amerada Hess Corporation 3. Address of Operator			282 9. Pool name or Wildcat		
P. O. Box 840, Seminole, Texas 79360			Eunice Monument G/SA		
4. Well Location Unit Letter I : 1980	Feet From The South	Line and66	0 Feet Fro	om TheEast	tLine
Section 32	Township 19S Ra	inge 37E	NMPM	Lea	0
	10. Elevation (Show whether		.)		County
11. Check App	oropriate Box to Indicate	Nature of Notice	Report or	Other Date	
Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB				T REPORT C)F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X	AL TERMO CACIN	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		ALTERING CASIN	
PULL OR ALTER CASING	OTATOL TEATO	CASING TEST AND CEN		PLUG AND ABAND	JONMEN I L
OTHER:	П				[
		T	/		
 Describe Proposed or Completed Oper work) SEE RULE 1103. 	ations (Clearly state all pertinent deta	图15 是abymi	BAR BAR France	nated date of starting	any proposed
2-28 thru 3-4-2000		Astrin (more)	Paulines.	3/22/2	2005
MIRH Tyler Well Syc pull	ling unit. Removed wellhea	ed & installed POD	Ĺ TIU uzako	, ,	
& press. tested CIBP at 3	3697' w/1000 PSI. Held OK.	Moved pkr. at in	itervals test	tina"	
& located csg. leak fr. 3	8610' - 3547'. Halliburton	Svc. spotted 26 s	ks. 50/50 Mi	icro-	
3437'. Circ. pkr. fluid	<pre>fr. 3620' - 3390'. WOC. & press. tested csg. to 50</pre>	TIH & tagged top o O PSI for 30 min	of cement at		
TOH laying down tbg. & pk & TA'd well.	r. Removed BOP & installe	d wellhead. RDPU,	cleaned loc	ation	
Amerada Hoss Corporation	respectfully request a TA'	d chahua au			
Aller add Tiess Cor por at Torr	respectfully request a TA	u status on refere	nced Well.		
I hereby certify that the information above is tru	and complete to the best of my knowledge	and belief.			
SIGNATURE May all hull	/ тпы	Bus. Svc. Spec.	II	DATE3-7	7-2000
TYPE OR PRINT NAME ROY L. Wheeler	, Jr.			TELEPHONE NO. 915	758-6778
	N/M**			ALA CO	o canto c
APPROVED BY	TITLE	·			2 4 2000
CONDITIONS OF APPROVAL, IF ANY:					





Amerada Hes N.M.G. S/A Ut. Blk 16 #9 NMOCD #282 I. 32.19.37 Test PST Stant 520# CSg Repair-! FN 510# Test fing 35 min. Cal/date 1-15.00 Spling # 1000# 3/2/00 In Phelips 03-03-00