Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORATION						Well API No. 3002505791					
DRAWER D, MONUMENT, N		n 0026	· ·				30	02303791			
Resson(s) for Filing (Check proper box)	00 8826	00		X o	ther (Please exp	lain NEW	WATERELO	ON UNIT	CCCCCTTV	
New Well		Change is	в Тгаверс	orter of:	1	/01/92.	ORDER N	n. R-949		NGE LEASE	
Recompletion	Oil		Dry Ge	·	N.	AME & NO.	FR. W.	L. CRUTO	HFIELD ;	#1.	
If change of country also some	Casingh		Conde			·					
•			LG. C	0, P.C). BOX 1	659 , M IDL	AND, TE	XAS 79	702		
II. DESCRIPTION OF WELL Lease Name	L AND LE BLK. 16		15								
MODELL MOMBERS CO. 10 West For Poor Palme, Inc.					_			of Lease , Federal or Fe	i	Lease No.	
Location			1 2011	102 110	HOMEIT	a/ 3A			=		
Unit Letter H	: <u>`</u>	2310	_ Feet Pr	om The _	NORTH L	ne and9	90	ect From The	EAST	Line	
Section 32 Town	thip 19	S	Range	37	Е .	мрм,			1 - 1		
III DESIGNATION OF TO	Nenone				<u>.</u>				<u>LEA</u>	County	
III. DESIGNATION OF TRA	- Y	or Coade	IL AN	D NATU	RAL GAS	w adhee to w	biob assessment	4			
SHELL PIPELINE CORPOR		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2648, HOUSTON, TEXAS 77001									
Name of Authorized Transporter of Casinghead Gas or Dry Gas WARREN PETROLEUM COMPANY					Address (Give address to which approved cop P.O. BOX 1589, TULSA, OK				ore of this form is to be sent		
If well produces oil or liquids.	Unit	Sec.	Twp.	Rge	P.U. E	BUX 1589, By connected?			4 7410	2	
give location of tanks.	_i	<u>i </u>	İ	i		-	When	17			
If this production is commingled with the IV. COMPLETION DATA	t from any of	her lease or	pool, giv	comming	ling order nun	nber:		-		·	
		Oil Well		les Well	7 N	1		· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completio		_i	i	as Acil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	Date Compl. Ready to Prod.				Total Depth			l		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay						
a designation					i op ou out ray			Tubing Depth			
Perforations								Depth Casing Shoe			
	•	TIRING	CACIN	C 43/10							
TUBING, CASING AT TUBING SIZE HOLE SIZE CASING & TUBING SIZE				ZE AND	CEMENTI	NG RECOR DEPTH SET	<u>D</u>				
					OUT IN SET			 	SACKS CEMENT		
											
/ *PC* B / # / 15 B = B = 1					 			ļ			
V. TEST DATA AND REQUE OIL WELL (Test must be often	ST FOR A	LLOWA	BLE		·			<u> </u>	·····		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	tal volume c	of load oi	and must	be equal to or	exceed top allo	wable for thi	depth or be j	or full 24 hour	3.)	
Length of Test					Linguicing W	ethod (Flow, pu	mp, gas lift, e	uc.)			
rental of 148	Tubing Pre	Tubing Pressure				110		Choke Size			
Actual Prod. During Test				Water - Bbls			Gus- MCF				
	L										
GAS WELL Actual Prod. Test - MCF/D	11								The state of the s		
	residu ot .	Length of Test				este/MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
/I Oppo a mon											
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been correlled with an	ATE OF	COMPI	LIANC	Œ				<u> </u>]	
			ation a shove			DIL CON	SERV	I NOITA	DIVISIO	N	
is true and complete to the best of my knowledge and belief.					JAN 0 9 '92						
LAKE (1)					Date	Approved	i				
Signature ROBERT L. WILLIMAS	-	/			By_	OBIGIN	Al cimi				
Printed Name	K. UNI	T SUPER		DENT	-,-	VAIGIN	ML SIGNE DISTRICT I	SUPERVISO	NOTHER		
1/06/92 Dete	505	-393-21	Title 44	j	Title			-OI EK 412()K		
		Telepi	one No.								
INSTRUCTIONS: This for	n in to the C										

to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.