

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-05794
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16
8. Well No. 14
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL  GAS WELL  OTHER Water Injection Well

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 840, Seminole, TX 79360

4. Well Location  
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line  
Section 32 Township 19S Range 37E NMPM Lea COUNTY

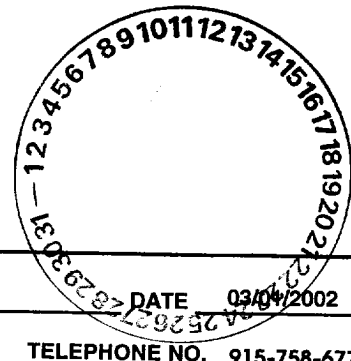
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Converted to Water Injection Well.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773.  
2-13 thru 2-28-2002

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/6-1/8" bit to 3888' & TOH. TIH w/7" RBP set at 3699' & press. tested csg. to 600 PSI. Held OK. Installed inj. wellhead. Re-installed BOP. TIH, latched onto RBP at 3699' & TOH w/RBP. Schlumberger TIH w/4" Hogs csg. gun & perf. 7" csg. w/2 SPF fr. 3720' - 3787' & Open Hole fr. 3720' - 3800'. B.J. Svc. acidized perms. fr. 3720' - 3787' & Open Hole fr. 3787' - 3888' w/4500 gal. 15% HCL. Swabbed well. TIH w/7" AD-1 pkr. on 2-3/8" IPC tbg. & set pkr. at 3684'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 540 PSI for 30 min. Held OK. Chart attached. RDPU & cleaned location. Ran injection line & began injecting water on 02-28-2002 at rate of 1200 B.W./D., 0 PSI Tbg. & Csg. Press. on 2/64" choke. Changed well status fr. Oil Well to Water Injection Well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 03/04/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ DATE MAR 07 2002