

Submit 3 copies  
to Appropriate  
District Office

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05794
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 16
8. Well No.	14
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL  GAS WELL  OTHER

2. Name of Operator Amerada Hess Corporation

3. Address of Operator P.O. Box 840, Seminole, TX 79360

4. Well Location  
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line  
Section 32 Township 19S Range 37E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Convert to Water Injection Well.</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773.

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/7" RBP set at +/- 3675' & press. test csg. to 700 PSI. TOH w/RBP. TIH w/4" hegs csg. gun & perf. 7" csg. w/2 SPF fr. 3720' - 3787' & Open Hole fr. 3787' - 3800'. Acidize perms. & O.H. w/4500 gal. 15% HCL. Swab well. TIH w/pkr. on IPC tbg. & set pkr. at +/- 3675'. Remove BOP & install wellhead. Circ. pkr. fluid & press. test csg. to 700 PSI, obtaining chart. RDPU & begin injecting water. Change well status from oil well to water injection well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 02/11/2002  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ ORIGINAL SIGNED BY PAUL F. KAUTZ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ PETROLEUM ENGINEER