Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION	
P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	30-025-05796 5. Indicate Type of Lease
DISTRICT III	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-2330-10
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	NORTH MONUMENT G/SA UNIT
1. Type of Well: OIL GAS WELL X WELL OTHER	BLK. 16
2. Name of Operator	8. Well No.
Amerada Hess Corporation	12
3. Address of Operator P.O. DRAWER D. MONUMENT, NM 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location Unit Letter L: 1980 Feet From The SOUTH Line and 6	60 Feet From The WEST Line
Section 32 Township 19S Range 37E	NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, e	
11. Check Appropriate Roy to Indicate Nature of Notice Percent or Other Peter	
Check Appropriate box to indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
work) SEE RULE 1103.	
NMGSAU #1612 (04-29-1996 THRU 05-02-96)	
TYLER WELL SVC. MIRU. UNSEATED PUMP & TOH W/PROD. EQUIPMENT. NU BOP. TOH W/TBG. & SN. TIH	
W/BIT, BIT SUB & TBG. TAGGED @ 3,898'. TOH W/TBG. BIT @ 3.603'. TOH W/TBG. BIT SUB & BIT	
SCHLUMBERGER MIRU. PERF'D. 5" 15# LINER FR. 3,726'-3,734', 3,740'-3,757', 3,766'-3,774'.	
3,780', 3,822', 3,834'-3,844' & 3,852'-3,862' W/2 SPF 180 DEG. PHASED. SCHLUMBERGER RDMO.	
TIH W/FTI'S SONIC HAMMER, SN W/SV IN PLACE & TBG. PRESS. TST'D. TBG. TO 2,000# ON TIH. RU SANDLINE & FISHED SV. INSTALLED STRIPPER HEAD. KNOX SVCS. MIRU. PREWASHED O.H. FR.	
3,862'-3,899' & 5" LINER PERFS. FR. 3,726'-3,862' W/175 BBLS. F.W. @ 4.2 BPM @ 1,900#.	
ACIDIZED PERFS. & O.H. W/5,000 GALS. 15% NEFE DI HCL ACID W/1.5% DP-77 MX MICELLAR SOLVENT.	
FLUSHED W/15 BBLS. WATER. DROPPED BALL & OPENED SLEEVE @ 1,170#.	KNOX SVCS. RDMO. TOH
(CONTINUED)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE JULY & HOLLEY TITLE SR. STAFF ASSIS	STANT DATE 05/10/96
TYPE OR PRINT NAME TERRY L. HARVEY	TELEPHONE NO. 505-393-2144
(This space for State Use)	
ORIGINAL SIGNED BY JERRY SEXTON	MAY 17 1996
APPROVED BY DISTRICT I SUPERVISOR TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE TIAL 1930