

NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCC
1-File

SEP 25 1966

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
D-2230

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE **APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name State H
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3570 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well and pulled 2" tubing. Ran 2-1/2" tubing and frac packer in hole. Set packer at 3822'. Treated with 10,000 gals gelled acid and 10,000# of 20-40 sand as follows: Pumped 15 BLO followed with 100# moth balls. Followed with 1200 gals acid. Followed with 3800 gals acid and 5000# sand. Average rate 12 BPM at 4200#. ISIP 1300#. Flushed with 25 BLO and followed with 250# moth balls then 200 gals acid. Followed with 1000 gals acid. Followed with 3800 gals acid and 5000# sand. Maximum pressure 4500#, ISIP 1700#. Average rate 13.2 BPM. Swabbed well to flowing. In 13-1/2 hours on 2 1/2" choke with TP 250#, flowed 54 bbls. load fluid. Killed well and pulled 2-1/2" tubing and treating packer. Ran 2" tubing with 7" TIW packer. Tubing set at 3828' and packer at 3649'. Tested packer with 700#, OK. Swabbed in to flowing. Flowing back load fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED C. L. WADE TITLE Area Supt. DATE 9-20-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: