NO. OF COPIES RECEIVE	20							C-105 sed 11-1-8
DISTRIBUTION	STRIBUTION							ate Type of Lease
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION						
FILE	\	WELL COMPL	ETION OR REC	COMPLETIO	N REPORT	AND LOG	State	
U.S.G.S.		5-NMOCD-Ho		1-WLG			5. State (	oil & Gas Lease No.
LAND OFFICE							I	B <b>-</b> 2330
OPERATOR		1-Admin or 1-PJB-Engr	nit-Midland	1-BB 1-CM-	Foreman			
a. TYPE OF WELL				<del></del>			7. Unit A	greement Name
	OIL	GAS WELL	DRY	7				
b. TYPE OF COMPLE		LLAY WELI	LL DRYL_	_ OTHER			8. Farm o	or Lease Name
NEW WORK X DEEPEN PLUG DIFF. X OTHER								State "H"
WELL OVER A DEEPEN BACK RESVR. A OTHER  2. Name of Operator							9. Well N	
Getty Oil (	<sup>າ</sup> ດຫກສກ <i>ູ</i> ບ						,	2
Getty Oil Company 3. Address of Operator								and Pool, or Wildcat
P. O. Box 730, Hobbs, New Mexico 88240								,
4. Location of Well								Eunice Monument-S
					•			
v		1 00 0	Court	. L	1000			
JNIT LETTER K	LOCATED	1980 FEET	FROM THE BOUL	LINE AND	777777		77777	
Wo at	22	10 0	27 m				12. Count	
THE West LINE OF				w ///////			Lea	
			Compl. (Ready to	Prod.) 18. E			R, etc.) 1	9. Elev. Cashinghead
7/27/81 20. Total Depth	8/15/81	WO -	- 8/20/81		3587			
	21. Plu	ig Back T.D.	22. If Multi Many	ple Compl., Ho	w 23. Interv Drille	als , Rotar d By i	y Tools	Cable Tools
3901'					· -		Ŭ	
24. Producing Interval(s	i), of this complet	tion - Top, Botto	m, Name					25, Was Directional Survey
3807-3901-9	an Andres							No
								NO
26. Type Electric and C	ther Logs Run						27.	. Was Well Cored
None								No
28.		CA	SING RECORD (Re	eport all strings	set in well)			
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET H	DLE SIZE	CEME	NTING REC	ORD	AMOUNT PULLED
13	45			250 sxs				
9 5/8	36	124	1240 12		2 600 sxs			
7	24	380	)7	8 3/4		350 sxs		<del></del>
29.	L	INER RECORD	<del></del>	<u>.</u>	30.	T	UBING RE	CORD
SIZE	<del></del>		BOTTOM SACKS CEMENT		SCREEN SIZE		DEPTH SET PACKER SE	
				1	2 3/8		· · · · · · · · · · · · · · · · · · ·	TACKER SET
				<del>                                     </del>	2 3/8		3821 <b>'</b>	
31. Perforation Record (	Interval, size and	l number)	<u> </u>	32.	ACID SHOT E	PACTURE	CEMENT	SOUFEZE ETC
, well, the to					T	, CEMENT SQUEEZE, ETC.		
3807 - 3901' = 0.H. $3384 - 3464  200 s$							ENDER AND KIND MATERIAL USED  XS Class "C",5# salt-	
							leeze	
				3807-			gals. 15% acid, 550#	
33.			BD0	DUCTION		penzoi	c flake	es
Date First Production	Fredu	ction Method (Fla	neing, gas lift, pun	DUCTION	Itype pumpi	<del></del>	Wall Se-	itus (Prod. or Shut-in)
	i			Total - over and	crype pump)			,
	Hours Tested	2" X 1 1/2   Choke Size		. N. D. 1				producing
8/20/81		Choke Size	Prodfn. For Test Period	Oil — Bbl.	Gas - MC	r Wate	er – Bbl.	Gas - Oil Ratio
8/20/81 Date of Test	I	Į.	<del></del>	1 15	120	~ <del></del>	100	8000/1
8/20/81 Pate of Test 8/21/81	24		4- Oil - Bbl.	Gas - N	ICF W	nter = Bbl.	C	All Gravity - All (Corr.)
8/20/81 Pate of Test 8/21/81	I	e Calculated 2 Hour Hate	1	1 -				
8/20/81 Pate of Test 8/21/81 Flow Tubing Press.	24 Casing Pressure	Hour Hate	15	120		100		38.9
8/20/81 Pate of Test 8/21/81 Plow Tubing Press. 4. Disposition of Gas (	24 Casing Pressure	Hour Hate	1	120			Witnessed	
8/20/81 Pate of Test 8/21/81 Plow Tubing Press. 4. Disposition of Gas (	24 Casing Pressure	Hour Hate	1	120			Witnessed	
8/20/81 Date of Test 8/21/81 Plow Tubing Press. 4. Disposition of Gas (	24 Casing Pressure	Hour Hate	1	120			Witnessed	
8/20/81 Pate of Test 8/21/81 Clow Tubing Press. 4. Disposition of Gas ( Sold 5. List of Attachments	24 Casing Pressure Sold, used for fue	Hour faite	15			Test		i By
8/20/81 Pate of Test 8/21/81 Flow Tubing Press. 4. Disposition of Gas (	24 Casing Pressure Sold, used for fue	Hour faite	15		e to the best of	Test		i By