

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCD-HOBBS

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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2330	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name State H
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Eunice Monument-San Andres
15. Elevation (Show whether DF, RT, CR, etc.) 3587' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Recomplete-New Zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/27/81 Rigged up and pulled tubing.
- 7/29/81 Rigged up Reverse Unit. Drilled CIBP at 3533'.
- 8/1/81 Milled & washed over to 3544'. POH with tubing, DC, 4' extension, and Arrow retrievable.
- 8/4/81 Ran 7" Howco retainer & set @ 3210' (perfs 3384-3463, 3505-35'). Howco squeezed 200 sxs. class "C" cement containing 5# salt, squeezed @ 1750#. Reversed out 45 sx. Pulled tubing. WOC.
- 8/6/81 WOC 24 hrs. Tested 1000# for 30 mins. OK. Drilled cement 3302-3544'.
- 8/6/81 to 8/16/81 Drilled, milled, cleaned, & washed to 3561' (Bridge Plug): Drilled to 3562' & fell free; drilled cement to 3763'. Cleaned out to TD-3901'.
- 8/17/81 Jet wash open hole 3807-3901', spotted 250 gals, 15% acid 3901-3807'; pulled bit ran 2 7/8" tubing & packer. Set @ 3750', Treated with 550# Benzoic flakes, flushed with 28 bbls. Max. 3700#. Min.-2200#. Rate 10 BPM, ISIP 1800#, 13 min Vac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE August 29, 1981

APPROVED BY Jerry Sexton TITLE Area Superintendent DATE SEP 2 1981

CONDITIONS OF APPROVAL, IF ANY:

8/19/81 Pulled tubing and packer. Ran 6 1/4" bit. Tagged @ 3821' clean out to 3901'.
Pulled and lay down work string.

8/20/81 State H #2; Ran 121 jts (3813') 2 3/8" tubing. Mud Anchor set 3821-52'. SN @
3817'. Ran 2" x 1 1/2" x 16' pump - 150-3/4" rods set @ 3817, Rigged down pulling
unit.