

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

3-NMOCC-Hobbs (Lea Co.)  
1-Mr. W.A. Frnka-Tulsa  
1-Mr. R.W. Blohm-Midland  
1-Engr.-JM  
1-File

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "H"	
2. Name of Operator GETTY OIL COMPANY		9. Well No. 2	
3. Address of Operator P.O. BOX 730, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Eumont San Andres	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>19S</u> RGE. <u>37E</u> NMPM		12. County Lea	
19. Proposed Depth 3901'		19A. Formation San Andres	
21. Elevations (Show whether DF, KT, etc.) 3587' DF		21A. Kind & Status Plug. Bond	
21B. Drilling Contractor		22. Approx. Date Work will start Dec. 1980	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13"	45	220'	250	Surface
12"	9 5/8"	36	1240'	600	Surface
8 3/4"	7"	24	3807'	350	2472

1. Rig up pulling unit and install BOP.
2. Drill out Bridge Plug at 3533'. Drill to BP at 3350'.
3. GIH with work string and packer. Set packer at ± 3300'.
4. Squeeze perfs 3384-3464' and 3505-3535'.
5. Pressure test squeeze.
6. Drill out cement and remaining bridge plugs at 3550' and 3755'.
7. Drill and clean out well to original TD 3901'.
8. Set packer at 3775 and frac San Andres open hole section 3807-3901' as per service company's recommendations.
9. Run tubing and packer.
10. Swab well.
11. Install pumping equipment if well will not flow.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 9/30/80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 9/30/80

CONDITIONS OF APPROVAL, IF ANY: