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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND

1-PJB, ENGR.
1-FILE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR OTHERWISE CEASE BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO ABANDON (FORM C-103), FOR OTHER PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Getty Oil Co.

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 19S RANGE 37E N.M.P.M.

7. Unit Agreement Name
State H Com

8. Form of Lease Name

9. Well No.
2

10. Field and Pool, or Wildcat
Eumont Gas

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3587 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/2/80 Rigged up pulling unit. Pulled tbg. and pkr. Set pkr. at 3335'.

6/3/80 Dresser Titan treated 7" perfs., 3384-3535', with 5200 gals. 7 1/2% foam acid with 1300 gals. methanol, 82,500 SCF N₂, 250# salt, and 250# benzoic acid flakes - 3 stages. Flushed with 13 bbls. brine. Maximum pressure 4550#, minimum 4000#, rate 7.8 BPM. ISIP 2150# and 15 min. SIP 1100#. Swabbed.

6/4/80 Shut in 13 hrs., TP-320#, 600' fluid in hole. Swabbed 4 1/2 hrs. for 1 BW.

6/6/80 Tested - no flow. Treatment unsuccessful, presently evaluating.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Dale R. Crockett TITLE Area Superintendent DATE 6/19/80

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 23 1980

Expires 6/23/81