

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address Drawer "D" - Monument, New Mexico				
Lease W. D. Haney	Well No. 1	Unit Letter M	Section 33	Township 19	Range 37	
Date Work Performed Dec. & Jan., 1960-61	Pool Monument			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing and packer. Ran Lane Wells Gamma Ray & Neutron surveys. Set Baker Model "K" formation cement retainer at 3834' and squeezed 5-7/8" open hole from 3834' to 3910' with 50 sx cement, max. press. 1500#. Ran Howco sand jet gun and notched 5-7/8" open hole from 3830' - 3822', 3818' - 3814', 3808' - 3804', 3790' - 3785', 3780' - 3766' using 1# 10/20 sand per gal. crude oil & pumping at rate of 4 B.P.M. w/ 2200 to 3000# tbg. pressure. Reversed hole clean & pulled jet gun. Reran tubing, packer and hold-down and sand-oil fractured open hole from 3759' to 3834' with 5,000 gals. Famariss refined oil and 5,000# 20/40 sand w/ 1/40th lb. FL-2 added per gallon, max. press. 5400#, min. 4600#, Average inj. rate 10 BPM. Swab tested, reran rods and pump and resumed production.

Witnessed by E. E. Shirley	Position Farm Boss	Company Amerada
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3570'	T D 3910'	P B T D 3834'	Producing Interval 3759'-3834'	Completion Date 10-1-36
Tubing Diameter 2-7/8"	Tubing Depth 3806'	Oil String Diameter 6-5/8"	Oil String Depth 3759'	

Perforated Interval(s)	Open Hole Interval 3759' - 3834'	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-23-60	12	-	184	2037	-
After Workover	1-22-61	14	-	4	723	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Asst. Dist. Supt.
Title	Position
Date	Company Amerada