Baker Model R and set at 3621 to acidize this section. Pumped 4000 at 3½ bpm and 3200 psi. Pulled packer and tbg to frac well down 5½ well with 60,000 gal 2% KCL water and 60,000# sand at 30 bpm & 3100 3776 than ran 1½" pump and 5/8 rods to bottom, hung on and started 1 pump and 5/8 rods to bottom, hung on and started 1 original pump and 5/8 rods to bottom.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Orig. Signed by  Jerry Sexton  Bist 1, Supv.	gal 15% NE acid "casing. Fraced psi. Ran 2½ to
Baker Model R and set at 3621 to acidize this section. Pumped 4000 at 3½ bpm and 3200 psi. Pulled packer and tbg to frac well down 5½ well with 60,000 gal 2% KCL water and 60,000# sand at 30 bpm & 3100 3776 than ran 1½" pump and 5/8 rods to bottom, hung on and started 1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	gal 15% NE acid "casing. Fraced psi. Ran 2½ to pumping.  DATE 5-14-76
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Baker Model R and set at 3621 to acidize this section. Pumped 4000 at 32 hom and 3200 psi. Pulled packer and tbg to frac well down 52	gal 15% NE acid "casing. Fraced
Baker Model R and set at 3621 to acidize this section. Pumped 4000	gal 15% NE acid
- 1 197 STO CHECKENER AL 1910. 1117. 11914 J. 17 N. 17 D. GIG GOVE WILL AND	
5-6-76: Rigged pulling unit and ran 2½ tog. to 3790 and set Gibr at tbg and perforated at 3768, 3757, 3745, 3738, 3700 and 3691 with two	o shots/int. Ran
5-6-76: Rigged pulling unit and ran 2½ tbg. to 3796 and set CIBP at	t this spot. Pulled
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	iaing estimated date of starting any proposed.
OTHER	3:
OTHER	
LL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	·
MPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
RFORM REMEDIAL WORK	ALTERING CASING
NOTICE OF INTENTION TO: SUBSEQU	
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data ENT REPORT OF:
3564	Lea
15, Elevation (Show whether DF, RT, GR, etc.)	12. County
THE East LINE, SECTION 33 TOWNSHIP 19 RANGE 37 NO	MIN [[[[]]]]
UNIT LETTER I . 1650 FEET FROM THE SOUTH LINE AND 660 FEET I	ENOW FOUTCE-TOUGHEUT
_ocation of Well 660	· ·
Box 147 - Hobbs, N. M. 88240	10. Field and Pool, or Wildcat
Address of Operator	9. Well No.
W. K. Byrom	J. H. Williams B
well A well other.	8. Form or Lease Name
OIL X CAS OTHER-	
GO NOT USE THIS FORM FOR PROPOSALS TO DILLE ON TO LEEPIN CR PLOU DATE TO A DIPLETAL RESERVOIR.  USE "APPELICATION FOR PERMIT" IFCOM C-1011 FCR SUCH PROPOSALS.)	7, Unit Agreement Nume
SUNDRY NOTICES AND REPORTS ON WELLS	
	- Amming
PERATOR	5. State Off & Gas Lease No.
ANO OFFICE	State Fco X
S.G.S. AND OFFICE	5a. Indicate Type of Lease
NEW MEXICO OIL CONSERVATION COMMISSION LE 5.G.S.	Effectivo 1-1-65
S.G.5.	Superseder Old C-102 and C-103 Ellectivo 1-1-65