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ASTRICT II AO. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazes Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		<u> </u>		<u> </u>				Well A	PI No		····	
Operator GREAT WESTERN DRILLING COMPANY									14			
Address								<u> </u>				
P.O. Box 1659	Midlan	d, TX	797	02	<u> </u>		1-1-1					
Reason(s) for Filing (Check proper box)		Change in T	,	rter of	U Oth	r (Please exp	iaur)				•	
Recompletion	Oil		Ory Ga									
Thange in Operator	Casinghead		Conder		Eff	ective	11-1	-91				
change of operator give name											<del> </del>	
nd address of previous operator  I. DESCRIPTION OF WELL A	AND LEA	SE					•	<del></del>			·····	
esse Name	-				Lease	_	ease No.					
N.B. Bordages	t XXIII				Federal XXX FeX							
Location		•		_	_	2	20			T.7		
Unit LetterD	: 33	<u>U</u> F	Feet Fi	om The	Lin	and	30	Fce	t From The.	W	Line	
Section 33 Township	19	F	Range	37	, N	MPM, L	ea				County	
II. DESIGNATION OF TRANS	SPORTE	OF OII		D NATU	RAL GAS	e address to s	uhiah a		anni of this f			
Name of Authorized Transporter of Oil		Or COHOCHS				- mad 535 10 11	-ruiA Q	ששייט וקק.	copy of this J	um 15 10 De S	eru j	
none Name of Authorized Transporter of Casing	head Gas		or Dry	Gas X	Address (Giv	e address to w	vhich a	pproved	copy of this f	orm is to be s	er:1)	
Sid Richardson Carbon & Gasoline Co.						Address (Give address to which approved copy of this form is to be sen!) 201 Main St. 1st City BK Tower, Ft. Worth, T.						
vell produces cil or liquids, Unit Sec. Twp. Rge.					, -							
ive location of tanks.	11	1							56			
this production is commingled with that f	rom any oth	er lease or po	ool, gi	ve commingl	ing order numi	ber:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	- I - D	eepen	Dive Deals	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	l l	i	Cas West			1 7	cepen	ring pack			
Date Spudded	Date Comp	l. Ready to I	Prod.		Total Depth	<u> </u>			P.B.T.D.	<u></u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations						<u> </u>				Depth Casing Shoe		
eriorations			•						Depth Casin	ig Snoe		
	т	UBING. (	CASI	NG AND	CEMENTI	NG RECO	RD		<u> </u>			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
						<del></del>						
TO THE TAKE AND DECLIES	TEODA	TIOWA	DI C		<u></u>	· · · · · · · · · · · · · · · · · · ·				<del></del>		
7. TEST DA'TA AND REQUES OIL WELL (Test must be after re					be equal to or	exceed ton a	llowah	le for this	denth or he	for full 24 ha	ure )	
Date First New Oil Run To Tank	Date of Tes		,	02 5/22 //1003		ethod (Flow, )				jor jan 24 no		
			• • •	•								
Length of Test	of Test Tubing Pressure				Casing Pressure				Choke Size			
					Direct Phil							
al Prod. During Test Oil - Bbls.					Water - Bbis.				Gas- MCF			
GAS WELL	1		<del></del>		<b>I</b>	<u> </u>		·	<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIAI	NCE		OU 00						
I hereby certify that the rules and regula					(	OIL CO	NS	=RVA	MOLL	DIVISIO	NC	
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.						Date Approved SEP 0 8 '92						
( )(Anstant))	0				11							
Signature						ORIGINA						
Carol Finkle Production Accountant					DISTRICT I SUPERVISOR							
Printed Name	o .`	(915)_6	Tide	597.1	Title							
September 4, 199	<u>~ `                                     </u>		082- hone !									
		•			1.1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.