

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
J.H. Williams B

9. Well No.
4

10. Field and Pool, or Wildcat
Eunice Monument GSA

2. Name of Operator
W. K. Byrom

3. Address of Operator
Box 147 - Hobbs, N. M. 88240

4. Location of Well
UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM

12. County
Lea

THE East LINE OF SEC. 33 TWP. 19S RGE. 37E NMPM

15. Date Spudded 5-11-80 16. Date T.D. Reached 6-18-80 17. Date Compl. (Ready to Prod.) 7-19-80 18. Elevations (DF, RKB, RT, GR, etc.) 3578GR 19. Elev. Casinghead

20. Total Depth 3880 21. Plug Back T.D. 3800 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
→ 3640-3880

24. Producing Interval(s), of this completion - Top, Bottom, Name
3692 to 3796 Grayburg

25. Was Directional Survey Made
no

27. Was Well Cored
no

26. Type Electric and Other Logs Run
Gr. Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	215	12-1/4	150	none
5-1/2	17	3498	7-7/8	1200	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	3375	3880	75	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3792	none

31. Perforation Record (Interval, size and number)
3692, 3707, 26, 38, 52, 56, 70, 82, 88 & 3796

10 holes 35"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3692-3796	3500gal 15% NEacid
3692-3796	20,000gal 2%KCLWater & 20,000#sand

33. PRODUCTION

Date First Production 7-19-80 Production Method (*Flowing, gas lift, pumping - Size and type pump*) pumping 1 1/2" x 12' x 2" T.H.D. Well Status (*Prod. or Shut-in*) producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-22-80	24	2"	→	25	30,000	30	12

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
50	50	→	25	30,000	30	36

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
sold Test Witnessed By C.W. Byrom

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.K. Byrom TITLE Geologist DATE 7-24-80