NG. OF COPILS ACCEIVED	Form C-103
	Superseder Old
NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
	331101110
ILE	5a. Indicate Type of Lease
,S.G.S,	State Fee X
AND OFFICE	5. State Oil 6 Gas Leaso No.
PERATOR	5. Eldle Oil (692 Ledau No.
	THETTERTOR
SUNDRY NOTICES AND REPORTS ON WELLS	
TO NOT USE THIS FORM FOR FORMED TO STILL OR TO GLEPT'N OR PLUG DACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT " HER MY C-1011 FOR SHOP PROPOSALS.)	
	7. Unit Agreement Hame
WELL X WELL OTHER.	
Name of Operator	8. Form or Lease Name
W V Pyrom	J. H. Williams B
W. K. Byrom Address of Operator	9. Well No.
Box 147 - Hobbs, New Mexico 88240	4
Locution of Well	10. Field and Pool, or Wildcat
N	Funice Manument CACA
UNIT LETTER B . 990 FEET FROM THE NORTH LINE AND 1650 FEET FROM	the the the things of the state of
THE Fast LINE, SECTION 33 TOWNSHIP 198 RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3578 Gr.	Lea
Check Appropriate Box To Indicate Nature of Notice, Report of Other	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
REPORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ILL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEE RULE 1703.	stimated date of starting any proposed
5-11-80: Rigged pulling unit and ran 4-3/4" bit. Started drilling at 3	640. Drilled to
3700' and shut well down due to death in family.	
•	
6-16-80: Rigged unit and started drilling formation at 3700'. TD at 38	80' 6-18-80 and
conditioned hole to run 4½" Hydril Liner. Ran 519.15' of 11.60# Hydril	liner. Set at
0011420201104 11020 00 1 411 1/2 1-1/1-1-1	
3880' and cemented w/ 75sxs class C Neat. Let cement set for 24 hrs and	perforated liner
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