Submit 5 Copies

According District Office Appropriate Desures
DISTRICT I
P.O. Bost 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico , Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos Rd., Axiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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AMERADA HES	S CORPORAT	ION							30025058	10	
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ge in Operator	Ö	Casinghee	_	Condensat	• 🗆	TO NO	RTH MONU	MENT G/S	A UNIT B	LK. 17,	#15.
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ldress of previous	-	4 N D T D									
DESCRIPTION Name	N OF WELL BLK.		Well No.	Pool Nam	e. Including	Formation		Kind of	Lease	Le	ne No.
NORTH MONUN			15			NUMENT G	/SA	State, F	ederal or Fee		
tion			<u> </u>							کاما سر	,
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	33 Townshi	n 19	ς	Dagge	37E	N/A	spm, L	.EA			County
Section	ქქ Townshi	p 13	<u> </u>	Range	- J/L	1140	IF IVI,				
DESIGNATION	ON OF TRAN	SPORTE	ER OF O	LAND	NATUR	RAL GAS		 			
ne of Authorized Tr	reseporter of Oil		or Conden		-	Address (Giw	address to wi	tich approved	copy of this for	m IJ 10 04 161	u)
CLOSED IN no of Authorized To	reservoter of Casin	shead Gas		or Dry G		Address (Giv	address to w	hich approved	copy of this for	m is to be se	u)
a of Addisonance						,					
ell produces oil or	liquids,	Unit	Sec.	Тер	Rge.	is gas actuali	connected?	When	7		
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			Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type	or Completion		npl. Ready to	<u> </u>		Total Depth		J	P.B.T.D.		1
e Spudded		D=== CO.	ups. sceny a	riou.		Tour Bopan			r.b.1.b.		
vations (DF, RKB,	RT, GR, etc.)	Name of	Producing F	ormation		Top Oil/Gas	Pay		Tubing Depth	. 	
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forations									Depth Casing	Shoe	
		***	TIBING	CASIN	G AND	CEMENTI	NG RECO	Ph.	1		
HOLE	SIZE		ASING & T			CEMENT	DEPTH SE		S	ACKS CEM	ENT
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TEST DATA	AND REQUE	est FOR	ALLOW	ABLE							
	•				il and must	be equal to a	r exceed top a	llowable for th	is depth or be f	or full 24 ho	ws.)
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L WELL to First New Oil Re	(Test must be after	Date of	total volum Test		il and must	Producing N	lethod (Flow,		elc.)	or full 24 ho	es)
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L WELL te First New Oil Re	(Test must be after un To Tank	Date of	total volum Fest Pressure		il and must	Producing N	lethod (<i>Flow,</i> pare		elc.)	or full 24 ho	ers.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.