

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hebbs, N.M.

Sept 24, 1952

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

SOUTHERN UNION GAS CO. **Randell-Williams** Well No. **1** in **J** (Unit)
 (Company or Operator)

NW $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **33**, T. **19S**, R. **37E**, NMPM., **Monument** Pool
 (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well was originally completed at a TD of 3900' with 7" casing set at 3700', 8 1/4" casing set at 1300', and 12 1/4" casing set at 188'. An attempted recompletion resulted in the well being plugged back to 3681' and the 7" casing perforated 3654 to 3681 and 3540 to 3626. The recompletion was unsuccessful and the well is currently non-productive.

It is proposed to plug permanently abandon this well in the following manner: Set cement plug in 7" casing from 3515 to 3681. Pull all recoverable casing. Fill hole with heavy mud and spot cement plugs as follows: 2490 to 2550 (base of salt), 1300 to 1350 (top of anhydrite), 150 to 188 (bottom of surface pipe), and at top of surface pipe. The location will be marked in the prescribed manner.

The commission and offset operators will be advised by letter of the date plugging operations will commence.

Approved....., 19.....
Except as follows:

Southern Union Gas Co.
Company of Operator

By: *[Signature]*

Position: **Petroleum Engineer**

Approved
OIL CONSERVATION COMMISSION

By: *[Signature]*

Title:

Send Communications regarding well to:

Name: **Southern Union Gas Company**

P. O. Box 454

Address: **Hebbs, New Mexico**