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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
J. H. Williams B

9. Well No.
1

10. Field and Pool, or Wildcat
Eunice-Monument GSA

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

Name of Operator
W. K. Byrom

Address of Operator
Box 147 - Hobbs, N. M. 88240

Location of Well
UNIT LETTER P 330 FEET FROM THE South LINE AND 840 FEET FROM
THE E LINE, SECTION 33 TOWNSHIP 19S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3568 DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-75: Set CR on wire line at 3802, ran tbg. and latched into CR to squeeze. Mixed 175 sacks class C cement with 1/4# flow seal and pumped same down tbg at 3BPM, formation squeezed off at 3600 psi. Reversed out 85 sacks.

10-30-75: Perforated with 4" gun at 3796, 3789, 3769, 3758, 3750, 3743, 3721, 3692 and 3684 with 2 shots per interval. Ran packer and acidized perforation with 2500 gallons 15%NE acid plus 25 balls. Swabbed dry.

10-31-75: Rigged Runco to frac down 5 1/2 casing with 35,000 gallons 2% KCL water and 35,000# sand. Pumped into formation at 2400 psi and 38 BPM ISDP 1600 psi.

11-1-75: Ran tbg and packer. Set at 3750 and started swabbing, well started flowing, rigged unit down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom TITLE Geologist DATE 11-6-75

APPROVED BY John E. Toney TITLE Geologist DATE NOV 20 1975

CONDITIONS OF APPROVAL, IF ANY: