Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E y, Minerals and Natural Resources Departme

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Asseda, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	<u>O TRAI</u>	101	JAT OIL	יו אוו טווי	<del></del>	<u> </u>	T WEIT TRI	No			
entor	Well API No. 3002505814											
AMERADA HESS CORPORATION								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	02303014			
DRAWER D, MONUMENT, N	FW MFXI	0 882	265									
co(s) for Filing (Check proper box)	LN IILXI	50 00.			Other	(Please			TERFLOOD		FFECTIVE	
Well		Change is "	Trasep	orter of:	1/1,	/92.	ORDE	R NO.		9494		
ompletios	Oil		Dry G	ы, Ц	ALS	o, CH/	ANGE	NAME F	R. J.H.	WILLIAM	S #1 10	
age in Operator	Casinghead	Ges 🔲	Conde	ambs 📗	NOR.	TH MOI	NUMEN	T G/SA	UNIT BL	<u>K. 23,</u>	#16	
age of operator give same		<u> </u>										
address of previous operator												
DESCRIPTION OF WELL		SE Well No.	Bad N	lame, Including	Engration	-		Kind of	Lease	Les	se No.	
BLK.	2.5	16		INICE MON		/SA			ederal or Fee	.		
NORTH MONUMENT G/SA U	INTI			MICE HOL	OTTENT G	7						
ation P	. 33	.0	East E	rom The SO	UTH Line	and	988	Fee	t From The	EAST	Line	
Unit Letter	_ :		100.1	10m 10c								
Section 34 Townshi	<u>198</u>	1	Range	37E	, NN	лрм,	LE.	<u> </u>			County	
DESIGNATION OF TRAN		R OF O	IL AI	ND NATUR	AL GAS	e address	to whic	h approved	copy of this for	m is to be se	n/)	
me of Authorized Tressporter of Oil									N, TEXAS			
SCURLOCK PERMIAN CORE	shead Gas		or Dr	y Cas	Address (Giv	e address	to which	h approved	copy of this fo	rm is to be se	ni)	
WARREN PETROLEUM CORI								TULSA.	OK 74	102		
vell produces oil or liquids,	Unit	Sec.	Twp.	Rge	is gas actuali	y connect	ed?	When	7			
location of tanks.	1-6-	33_	119			<u>-S.</u>		1				
his production is commingled with that	from any oth	ict <b>lease</b> of	pool,	rive commingli	ng order bum	ber:						
. COMPLETION DATA		Oil Wel	. T	Gas Well	New Well	Works	wer [	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I wer	· i	<b>321</b>			i				İ	
te Spudded		pi. Ready i	o Prod		Total Depth	. <b>L</b>			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of F	roducing F	iomati	06	Top Oil/Gas Pay				Tubing Depth			
	<u> </u>									Depth Casing Shoe		
erforations									Depui Casio	g sike		
	·	TIDING	CA	SING AND	CEMENT	INC DE	(COP)	<del></del>	<u> </u>			
HOLE SIZE		ASING & T			CEMENT	DEPTI		<u>,</u>	1	SACKS CEN	MENT	
HOLE SIZE		131113 4 1	UDIN	G SIZE	<del></del>	<u> </u>	i OL I					
					<u> </u>							
		<del></del>		<del></del>	<u> </u>							
. TEST DATA AND REQUI							. 0		*. 4	C. 4.0 24 h.	1	
IL WELL (Test must be after use First New Oil Run To Tank	Date of T		e of lo	ad oil and musi				mable for in mp. gas lift,		jor juli 24 M	MF3.)	
ate First I-ew Oil Kus to task	Date of 1	C III					TOW, PR	·····································	#1C./			
					Producing r	viculos (i	•					
ength of Test	Tubing P	Tessure			Casing Pres				Choke Size			
-	Tubing P	ressure							Choke Size			
-	Tubing P					saure						
_					Casing Pres	saure			Choke Size			
GAS WELL	Оіі - Вы	8.			Casing Pres	saure			Choke Size			
GAS WELL		8.			Casing Pres	saure			Choke Size			
GAS WELL Actual Prod. Test - MCF/D	Oil - Bbi	r Test			Casing Pres Water - Bb	isure	MCF		Choke Size	Condensate		
GAS WELL Actual Prod. Test - MCF/D	Oil - Bbi	8.	nut-in)		Casing Pres	isure	MCF		Choke Size	Condensate		
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Oil - Bbi	s. Tost			Casing Pres Water - Bb	isure	MCF		Choke Size	Condensate		
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIF	CATE C	Test Pressure (S	1PLI	ANCE	Casing Pres Water - Bb	is. lensate/M	MCF		Gravity of Choke Size	Condensate		
GAS WELL Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been compiled with a	Length of the le	Test Pressure (SP	IPLI servati	ANCE	Casing Pres Water - Bb	is. lensate/M	MCF		Choke Size	Condensate		
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIF	Length of the le	Test Pressure (SP	IPLI servati	ANCE	Casing Pres Water - Bb Bbls. Cond	issure	MCF ui-in)	\SER\	Gravity of Choke Siz	Condensate	ION	
GAS WELL Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been compiled with a	Length of the le	Test Pressure (SP	IPLI servati	ANCE	Casing Pres Water - Bb Bbls. Cond	issure	MCF ui-in)	\SER\	Gravity of Choke Size	Condensate	ION	
Division have been complied with a is true and complete to the best of m	Length of Tubing I CATE Cogulations of and this the introduction of the control o	Test Pressure (SP	IPLI servati pives s	ANCE pa bove	Casing Pres Water - Bb Bbis. Cond Casing Pre	isure lensate/M soure (Sh OIL ute App	MCF  ut-in)  CON	NSER\	Choke Size  Gas MCF  Gravity of  Choke Siz	Condensus	ION	
GAS WELL Actual Prod. Test - MCF/D  setting Method (pitot, back pr.)  VI. OPERATOR CERTIF!  I hereby certify that the rules and report polylation have been complied with a list rule and complete, to the best of methods.	Length of Tubing I CATE Cogulations of and this the introduction of the control o	Fressure (SP CON the Oil Constion of and belief	IPLI servati gives a	ANCE pa bove	Casing Pres Water - Bb Bbis. Cond Casing Pre	isure lensate/M soure (Sh OIL ute App	MCF  ut-in)  CON	NSER\	Choke Size  Gas MCF  Gravity of  Choke Siz	Condensus	ON	
GAS WELL Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been compiled with a	Length of Tubing I CATE Cogulations of and this the introduction of the control o	Fressure (SP CON the Oil Constion of and belief	IPLI servati pives a UNI RINI	ANCE  Da  bove  T  LENDENT	Casing Pres Water - Bb  Bbls. Cond Casing Pre	isaire lengate/M saure (Sh OIL te Ap	MCF ut-in) CON	ISER\	Gas- MCF Gravity of Choke Siz	Condensuiz	ION	
GAS WELL Actual Prod. Test - MCF/D  setting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re  Signature ROBERT L. WILLIAMS.	Length of Tubing I CATE Cogulations of and this the introduction of the control o	Pressure (SP COM be Oil Constitution of a rand belief SUPE 505	IPLI servati pives a UNI RINI TI -393	ANCE pa bove	Casing Pres Water - Bb  Bbls. Cond Casing Pre	isaire lengate/M saure (Sh OIL te Ap	MCF ut-in) CON	ISER\	Gravity of Choke Siz	Condensuiz	ION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.