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RICT I Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Departmen

TRICT II

J. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRICT III 100 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		O THAN	45PUr	11 OIL	AND NATU	11712 02 13	Well AP	No.		
embor Amerada Hess Corporation							30-025-05814			
lance										
Drawer D, Monument, N	New Mexic	co 882	65		Other	Please explain	.)			
son(s) for Filing (Check proper box)	c	hange in 1	Emperorie	er of:						
w Well	Oil		Dry Gas		Effe	ctive 9-	1-91			
completion	Caninghead		Condenm	te 🗌						
ange of operator give name										
address of previous operator										
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				ne Includin	ne Formation		Kind of		Lease No.	
J. H. Williams] `	1 Eunice Monu					State, F	ederal or Fee		
cation									P 4	
Unit Letter P	_ :330_		Feet From	m The $\frac{Sc}{}$	outh Line	<u>988 </u>	Fee	t From The	East	_Line
	100			37E			Lea		Cou	ınty
Section 34 Townshi	ip 19S		Range		, 1414					
. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND) NATUI	RAL GAS			of this form	ie to he sent)	
me of Authorized Transporter of Oil	X	or Conden	sate [Windless (Other	address to whi	U	copy of this form n, Texas	77210-464	.8
Scurlock Permian Cor	poration		or Dry C	200	Address (Give	address to wh	ich approved	copy of this form	is to be sent)	
me of Authorized Transporter of Casin	ighead Gas	, <u> </u>	OF DITY C	745	P. O. I	3ox 1589	Tulsa,	OK. 7410)2	
Warren Petroleum Cor well produces oil or liquids,		Sec.	Twp.	Rge.	Is gas actually	connected?	When	?		
e location of tanks.	G	33	198	37E	Yes			 		
his production is commingled with that	from any other	er lease or	pool, give	e comming!	ing order numb	er:				
. COMPLETION DATA		Oil Well		ias Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v Diff	Res'v
Designate Type of Completion	1 - (X)	I OII WELL	, , ,	Mas Well	1		i	<u> </u>		
ate Spudded	Date Comp	i. Ready to	o Prod.		Total Depth			P.B.T.D.		
					Top Oil/Gas Pay		·	Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ormation		Top Oil Gas .	-,		Tubing 25pm		
erforations .								Depth Casing	Shoe	
CITOTALIOUS										
	TUBING, CASING ANI				CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE			 	DEPTH SET		- SF	ONO OLIMENT	
					 					
. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE			- amagad top al	iouable for th	is denth or be fo	r full 24 hours.)	
IL WELL (Test must be after	Date of Te		e of load	ou and mus	Producing M	ethod (Flow, p	oump, gas lift.	elc.)		
Date First New Oil Run To Tank	Date of 16	284								
		Tubing Pressure					Choke Size			
enoth of Test	Tubing Pr	टायक			Casing Press	nie				
ength of Test	Tubing Pr	essure						Gas- MCF		
	Tubing Pr				Casing Press Water - Bbli	<u>. </u>				
Actual Prod. During Test										
Actual Prod. During Test GAS WELL	Oil - Bbls	S.			Water - Bbl	k			4	
Actual Prod. During Test GAS WELL		S.			Water - Bbla	insate/MMCF			•	
GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls	S.	nut-in)		Water - Bbla	k				
GAS WELL Actual Prod. Test - MCF/D Cesting Method (pitot, back pr.)	Oil - Bbis	f Test			Water - Bbla	insate/MMCF			•	
GAS WELL Actual Prod. Test - MCF/D Cesting Method (pitot, back pr.) VI. OPERATOR CERTIF	Oil - Bbls Length of Tubing P	Tessure (SI	/IPLIA	NCE	Water - Bbla Bbls. Conde	nsate/MMCF sure (Shut-in)		Choke Size		
GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Oil - Bbls Length of Tubing P	Test Pressure (St	/IPLIA		Water - Bbla Bbls. Conde	insate/MMCF sure (Shut-in)	NSER	Choke Size	DIVISION	 I
GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Length of Tubing P TCATE O egulations of that the inf	Test Pressure (St	APLIA servation given abo		Water - Bbla Bbls. Conde	insate/MMCF sure (Shut-in)	NSER	Choke Size	DIVISION	
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GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and reprivision have been complied with a	Length of Tubing P TCATE O egulations of that the inf	Test Pressure (St	APLIA servation given abo		Bbls. Conde	sure (Shut-in) OIL CO	NSER'	Choke Size	DIVISION	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF! I hereby certify that the rules and red pivision have been complied with a is true and complete to the best of many complete.	Length of Tubing P	Test Tressure (Si F CON The Oil Control of Communication of the control of the co	MPLIA nervation given abo	ve	Bbls. Conde	sure (Shut-in) OIL CO	NSER'	Choke Size	DIVISION	
GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n Signature R. L. Wheeler, Jr.	Length of Tubing P TCATE O egulations of th and that the inf my knowledge	F COM The Oil Conformation of and belief	APLIA servation given abo Svc. Title		Bbls. Conde	sure (Shut-in) OIL CO	NSER'	Choke Size	DIVISION	
VI. OPERATOR CERTIFIED I hereby certify that the rules and reduced by the point of	Length of Tubing P TCATE O egulations of th and that the inf my knowledge	Test Tressure (State Oil Control of Control	APLIA servation given abo Svc. Title		Bbls. Conde	sure (Shut-in) OIL CO	NSER'	Choke Size	DIVISION	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.