

Appropriate District Office  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Blanco Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator AMERADA HESS CORPORATION	Well API No. 30-025-05814
Address Drawer D, Monument, NM 88265	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Condensate <input type="checkbox"/> AMERADA HESS CORPORATION PHYSICALLY TOOK OVER OPERATION 9/27/89
If change of operator give name and address of previous operator <sup>W.K.</sup> <del>Byrom Oil Co., P.O. Box 147, Hobbs, NM 88240</del>	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name J.H. Williams	Well No. 1	Pool Name, Including Formation EUNICE MONUMENT G/SA	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>988</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>19S</u> Range <u>37E</u> , <u>NMPM</u> Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 42130, HOUSTON, TEXAS 77242												
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102												
If well produces oil or liquids, give location of tanks	<table border="1"> <tr> <th>Unit</th> <th>Sec.</th> <th>Twp.</th> <th>Rge.</th> <th>Is gas actually connected?</th> <th>When?</th> </tr> <tr> <td>G</td> <td>33</td> <td>19S</td> <td>37E</td> <td>Yes</td> <td></td> </tr> </table>	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?	G	33	19S	37E	Yes	
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?								
G	33	19S	37E	Yes									

If this production is commingled with that from any other lease or pool, give commingling order number.

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

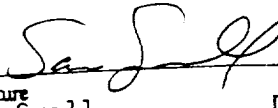
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 Signature  
 Sam Small District Superintendent  
 Printed Name  
 October 5, 1989 (505) 393-2144 Title  
 Date Telephone No.

**OIL CONSERVATION DIVISION**  
**OCT 6 1989**  
 Date Approved \_\_\_\_\_  
 By \_\_\_\_\_ ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR  
 Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.