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HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 13 11 42 AM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
34-19-37

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual - (oil & gas)	7. Unit Agreement Name
2. Name of Operator	Monument State Unit
3. Address of Operator	8. Farm or Lease Name
607 Midland National Bank Bldg., Midland, Texas 79701	Monument State
4. Location of Well	9. Well No.
UNIT LETTER J , 1649 FEET FROM THE South LINE AND 2197 FEET FROM	1
THE East LINE, SECTION 34 TOWNSHIP 19-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat
	Eumont Gas Pool Eunice-Monument Pool
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3575 Gr	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To plug & abandon dual well; to be commenced as soon as approved by NMOCC.

8 5/8" csg set @325'
 5 1/2" csg set @3964; top cmt @2710'
 Upper zone perf. 3590'-3710' - Eumont Gas.
 Lower zone perf. 3848'-3884' - Grayburg San Andres

To circ. well w/mud-laden fluid. Spot 50sx cmt plug from 3886' back to 3480', covering approx. 400' and all perf. To check top of cmt for fill up; to run additional cement if needed.

To attempt to pull 5 1/2" csg from 2710' or free point & to spot 25sx cmt plug from 375' back in 8 5/8" to approx. 175' & a 5sx cmt plug @surf. with permanent steel marker as set out in Rule 202.

As per Rule 202, pits will be filled and location levelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. C. Tompason* TITLE Manager of Production DATE 5/12/69

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: