

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)


Name of Company <b>CHAMBERS &amp; KENNEDY</b>		Address <b>607 MIDLAND NATIONAL BANK BLDG.</b>				
Lease <b>MONUMENT STATE</b>	Well No. <b>1</b>	Unit <b>J</b>	Section <b>34</b>	Township <b>19</b>	Range <b>37-E</b>	
Date Work Performed <b>5/16/61</b>	Pool <b>MONUMENT</b>			County <b>LEA</b>		

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>DUAL COMPLETION</b>                               |

Detailed account of work done, nature and quantity of materials used, and results obtained.

RAN AND SET OTIS TYPE WA PACKER ON WIRE LINE @ 3725'. JET PERFORATED CASING WITH TWO HOLES PER FOOT FROM 3584 TO 3700'. FRACED WELL WITH 30,000 GALLONS GELED BRINE WATER AND 23,500 POUNDS OF FRAC SAND.

Witnessed by <b>W. J. ALEXANDER</b>		Position <b>ENGINEER</b>		Company <b>CHAMBERS</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name 		
Title				Position <b>JOINT OPERATOR</b>		
Date				Company <b>CHAMBERS &amp; KENNEDY</b>		