

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <b>CHAMBERS &amp; KENNEDY</b>			Lease <b>MONMETH STATE</b>			Well No. <b>104</b>		
Location of Well	Unit <b>J</b>	Sec <b>34</b>	Twp <b>10S</b>	Rge <b>37E</b>	County <b>LEA 27</b>			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<b>QUEEN SAND</b>		<b>GAS</b>	<b>FLOW</b>	<b>CASING</b>	<b>7/16"</b>		
Lower Compl	<b>GRAYSURG</b>		<b>OIL</b>	<b>PUMP</b>	<b>TUBING</b>	<b>OPEN CHOKE</b>		

PUMPED THROUGH HOLLOW SUCKER RODS, FLOW TEST NO. 1 TUBING USED AS GAS VENT FOR LOWER ZONE.

Both zones shut-in at (hour, date): 8:00 A.M. 6-13-61

Well opened at (hour, date): 10:35 A.M. 6-14-61 (UPPER ZONE)

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<u>X</u>	<u>-</u>
Pressure at beginning of test.....	<u>550</u>	<u>640</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>550</u>	<u>640</u>
Minimum pressure during test.....	<u>550</u>	<u>640</u>
Pressure at conclusion of test.....	<u>550</u>	<u>640</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>NONE</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>UNCHANGED</u>

Well closed at (hour, date): 2:30 P.M. 6-14-61 Total Time On Production 3 HRS. 55 MIN.

Oil Production During Test: -- bbls; Grav. --; Gas Production During Test: 1087 MCF/D RATE MCF; GOR --

Remarks WELL PRODUCING DRY GAS

FLOW TEST NO. 2

Well opened at (hour, date): 6:13 P.M. 6-14-61

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<u>-</u>	<u>X</u>
Pressure at beginning of test.....	<u>550</u>	<u>640</u>
Stabilized? (Yes or No).....	<u>APPARENTLY</u>	<u>YES</u>
Maximum pressure during test.....	<u>550</u>	<u>640</u>
Minimum pressure during test.....	<u>550</u>	<u>640</u>
Pressure at conclusion of test.....	<u>550</u>	<u>640</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>032</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 9:40 P.M. 6-14-61 Total time on Production 3 HRS. 30 MIN.

Oil Production During Test: 5.13 bbls; Grav. 29.0; Gas Production During Test: -- MCF; GOR --

Remarks --

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19 28  
New Mexico Oil Conservation Commission

Operator CHAMBERS & KENNEDY  
By Harry E. Legendre  
**HARRY E. LEGENDRE - APER ENGINEERING CO**  
Title AGENT  
Date 6-15-61

By Lester A. Clemente  
Title --

