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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>2. Name of Operator W. K. Byrom</p>		<p>5. State Oil & Gas Lease No.</p>
<p>3. Address of Operator Box 147 - Hobbs, N. M. 88240</p>		<p>7. Unit Agreement Name</p>
<p>4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19</u> RANGE <u>37</u> NMPM.</p>		<p>8. Farm or Lease Name Sinclair-Williams</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3548 GL</p>		<p>9. Well No. <u>1</u></p>
<p>12. County Lea</p>		<p>10. Field and Pool, or Wildcat Eunice-Monument</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-76: Ran 4-3/4" bit to 3565 and started drilling new hole. Reached TD 9-1-76 at 3863 used fresh water as drilling fluid. Ran 3863' of 3-1/2" 9.60 X-line tbg and cemented with 300 sxs cement. 9-3-76: Cement gridded off behind 3 1/2" csg & plug stopped at 2360'. Rigged power swivel to drill cement from 3 1/2" csg. TD 9-7-76 at 3855'. 9-8-76 Spotted acid & perf from 3832 to 3804, acidized w/ 3000 gal 15% acid at 2800 psi, sbpm. Swabbed tested had show of gas & oil. Fraced with 20,000 gal kcl water & 29,000 lbs sand. Got 21 bpm at 3600 psi. Perf. 3683 to 3783 & acidized with 4000 gal 15% acid. Have communication between both set of perf. Squeezed all perf. off with 300 sxs cement at 7000 psi. Shut down for 48 hrs. Then drilled 600' of cement from 3 1/2" tbg. Re-perf. from 3832 to 3683 and acidized with 9000 gal acid & frac with 60,000 gal kcl water plus 77,000 lbs sand at 34 bpm & 3000 psi. Ran rods, pump & started well to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. K. Byrom</u>	TITLE <u>Geologist</u>	DATE <u>11-8-76</u>
APPROVED BY _____	TITLE _____	DATE <u>NOV 12 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 9 1976

OIL CONSERVATION COMM.
HOBBS, N. M.